

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
RECEIVED DISTRICT COPY
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM010388
2. Name of Operator CROSS TIMBERS OPERATING COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3000 N. Garfield, Suite 175 Midland, Texas 79705 (915) 682-8873	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 900' FWL Sec. 33, T 17S, R 33E, NMPM	8. Well Name and No. U.S. Minerals #4
	9. API Well No. 30-025-33921
	10. Field and Pool, or Exploratory Area Maljamar Grayburg SanAnd
	11. County or Parish, State Lea County, New Mexico

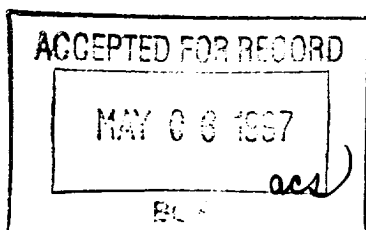
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Rig #7. Spudded well @ 11:30 PM 4-13-97. Drilled 12-1/4" hole to 433'. Ran 10 jts new 8-5/8", 24#, J-55, STC csg and set @ 428'. Cemented w/250 sx Class "C" cmt w/2% CaCl, circulated 42 sx cmt to surface. NU WH & BOP. Tested casing and BOPE to 1,000 psig. Drilled 7-7/8" hole to 4,505'. TD @ 8:30 PM 4-18-97. Ran 110 jts new 5-1/2", 15.5#, J-55, LTC csg and set @ 4,505'. Cemented w/650 sx 35/65 Pozmix "C" cmt w/6% Gel & 5% salt and followed w/200 sx Class "C" cmt w/0.6% FL-62, 0.2% CD-32 & 0.2% SMS. Circ 57 sx cmt to surface. PD @ 3:50 PM 4-18-97. Released rig. WOCU.



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ROSWELL, NM

14. I hereby certify that the foregoing is true and correct

Signed Mark A. Gosch Title Drilling Engineer

Date 4-24-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: