

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Blanco Rd., Alamo, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33968

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
RAND Paulson Oil Co.

3. Address of Operator
508 WEST WALL, STE 100, MIDLAND TX 79701

4. Well Location
Unit Letter **C** : **990** Feet From The **NORTH** Line and **2310** Feet From The **West** Line
Section **5** Township **18 S** Range **39 E** NMPM **LSA** County

10. Elevation (Show whether DF, RKB, RT, GB, etc.)
1874 KB

7. Lease Name or Unit Agreement Name
CARTER

8. Well No.
1

9. Pool name or Wildcat
WILDCAT

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: SQUEEZE WORK ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

START OPER. w/ Timber Sharp #17 - 8-29-97

RIH TO 7080' AM TO 7202 BTM w/ Core 7208' ; Dn1 to 7430' - Lost Circ MIX LCM Lost 600661 90+ RETURNS ; Dn1 to 7957 Lost Circ MIX Sweep ; Day Dn1 to 8106 w/ NO RETURNS

9-2-97

9-3-97 Right Lost Circ w/ LCM TRIP ; Day drill to 8357

9-5-97 TRIP TO DO SQUEEZE DM OPENENDED @ 7884'

SET 5 CMT PLUG S/ 9-10-97 thru 9-7-97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **David Beggs** TITLE **Petro Consultant** DATE **9-10-97**

TYPE OR PRINT NAME **DAVID BEGGS** TELEPHONE NO. **797832**

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 06 1997

Center #1

END of DP @ 7884

9-6-97 #1 200 SK CLASS H AS FOLLOWS: 100-H + 1% SI
+ .1% D800 + $\frac{1}{4}$ pps D-29 @ 15.6 ppg
+ 20 bbl D-75 + 100 bbl RW
100-H + 1% SI + .1% D800 + $\frac{1}{4}$ pps D-29
+ 5 pps D-42 15.6 ppg Tot 42 bbl slurry
"DP ON VACUUM"

9-6-97 #2 300 SK CLASS H + 10% 10-2 D53 + 2% SI + 5 pps D42
+ $\frac{1}{4}$ pps D-29 14.2 ppg 92 bbl VACUUM

9-7-97 #3 300 SK CLASS H + 10% 10-2 D53 + 2% SI + $\frac{1}{4}$ pps D-29
+ 5 pps D42 14.2 ppg 92 bbl VACUUM

#4 300 SK CLASS H + 10% 10-2 D-53 + 2% SI + $\frac{1}{4}$ pps D-29
+ 5 pps D42 14.2 ppg 92 bbl VACUUM

NOTE: Pump LCM pills BEFORE Job #4, #5

9-7-97 #5 300 SK CLASS H + 10% 10-2 D53 + 2% SI + 5 pps D42
 $\frac{1}{4}$ pps D29 @ 14.5 ppg 84 bbl slurry

WHILE SPOTTING LCM pill B/ Plug #6 Got Returns
POOL RUNS BHA $\frac{1}{2}$ RIN (TOUCHED NO CNT) RM
out of gauge Hole $\frac{1}{2}$ Lost Circ @ 8251 Day
Drill To PRESENT 9-10-97