

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. NM 26692
2. Name of Operator Fasken Oil and Ranch, Ltd.	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. 303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & FWL, Sec. 26, T18S, R33E	8. Well Name and No. Federal 26A #2
	9. API Well No. 30-025-33993
	10. Field and Pool, or Exploratory Area Corbin South-Queen
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log for)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-8-00
W/tbg. tagged CIBP @3500'. Loaded well w/30 bbls. of 10 ppg mud laden fluid.
Spot 20 sx "C" cem (s.w. 14.8 ppg, yld 1.32 cf/sk) at 3500'-3302'. Displaced w/mud.
Spot 25 sx "C" cem (s.w. 14.8 ppg, yld 1.32 cf/sk) at 1541'-1294'. Displaced w/mud.
8-9-00
W/2-7/8" tbg. tag cm. at 1293'. Perf 5 1/2" casing at 400' with 4 JSPF.
Squeezed perfs w/packer set at 92' w/40 sx of cem. w/2% CaCl (s.w. 14.8 ppg, yld 1.32 cuft/sk) into perfs.
Displaced with 4.5 bbls. of 10 ppg brine water. POW with tubing and laid down packer. WOC for 4 hrs:
W/electric line and tag cm. at 220'-450'.
Spotted 10 sx Class "C" surface plug at 99' to surface.
Note: Pat Hutchings with BLM of Hobbs was on location.
8-10-00
Cut off 8-5/8" and 5 1/2" casing 3' below ground level. Welded on steel plate with 1" 2000 psi ball valve and installed 5 1/2" OD x 10' dry hole marker. Filled cellar and workover pit. Removed mast anchors and leveled location.

All casing was left in the well. Other than the 3' cut off at the surface.
8-5/8" M-50 23#/ft. set at 350' inside of 12 1/2" hole with cement from the casing shoe back to the surface.
5 1/2" K-55 15.5#/ft. set at 4748' inside of 7-7/8" hole with cement from the casing shoe back to 636'.

Approved as to plugging of the well bore.
Lea Co. bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Tracy A. Albritton Title Petroleum Engineer Date 8/15/00

(This space for Federal or State office use)

Approved by (O.P.G. SGD.) DAVID B. GLASS Title PETROLEUM ENGINEER Date AUG 28 2000
Conditions of approval, if any:

