†iistrict I 1'O Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources Department

Forn: C-104 Revised October 18, 1994 Instructions on back

Result Provided Report For AlloWable AND AUTHORIZATION TO TRANSPORT  Operator name and Address  asken oil 6 Ranch, LCD. 3 Reset Wall, Sette 1900  16land, Texas 79701  Cerbit Ranch (Duesar)  "All Number Core (Change of Deckator 231–971115)  "All Number Core (Change of Deckator 231–971115)  "All Number Core (Change of Deckator 231–971115)  "Sutrace Location Frequency Nume "Not Core 13290  Property Cole Property Nume "Not Core 13290  "Sutrace Location Frequency Nume "Will Number 2 2 2 2 / 7  Posture Romain Range Lot Ide Fred from the NorthSeath Last Fred Frem the Landward Location Fred Institute State Fred Frem the Landward Location Fred Institute State Fred Frem the Landward Location Fred Frem to State Stat	strict III 00 Rio Brazon			(	204	SERVATION SOUTH FLAT Fe, NM		ON	Subn	nit to Appropi	riate District Office 5 Copies	
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Same Wall   Soite 1900												
Change of Operators	Fasken Oil & Ranch, LTD.									1514/6		
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Property Code    Property Code   Property Name   Property Name				7	7				<del></del>			
Produced Water    CONCCO   Inc   Inc				<del></del>	<del>south (Qu</del>		- Corbin S; Queen				90	
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Produced Water  Produced Water	Oil ar	nd Gas	Transpor	ters	<del> </del>			<u> </u>				
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hereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief.  Approved by:  ORIGINAL SACKED BY OFFICE WILLIAMS DISTRICT I SUPERVISOR  Title:  Operations Manager  Approval Date:  12/24/97  Phone: (915) 687-1777  This is a change of operator fill in the OCRID number and name of the previous operator of the	Date New	w Oii	<sup>36</sup> Gas De	ivery Date	<sup>37</sup> Tes	t Date	39 Test Leng	th.	" Tbg. Pro	casure	<sup>40</sup> Csg. Pressure	
OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SAGARD BY CHARLE WILLIAMS DISTRICT   SUPERVISOR  Title:  Operations Manager  Phone: (915) 687-1777  This is a change of operator fill in the OGRID number and name of the previous operator of Kaye Oakes  Engineering Tech  Provious Operator Signature	41 Choke	Size	43	Oil	w	ater	" Gas		45 AO		" Test Method	
OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SAGARD BY CHARLE WILLIAMS DISTRICT   SUPERVISOR  Title:  Operations Manager  Phone: (915) 687-1777  This is a change of operator fill in the OGRID number and name of the previous operator of Kaye Oakes  Engineering Tech  Provinus Operator Signature	hereby certify	that the rule	es of the Oil C	onservation D	vision have been	complied						
Approved by: ORIGINAL S.G. VED BY ORIGINAL SIGNED B	and that the	information	given above is	true and comp	olete to the best o	of my	OIL	CO	NSERVATI	ON DIVIS	ION	
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