

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
NM 266926. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
Federal 26 A-29. API WELL NO.
30-025-3399310. FIELD AND POOL, OR WILDCAT
Corbin South-Queen11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26-T18S-R33E12. COUNTY OR PARISH
Lea13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐ N.M. Oil Corpb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other ☐ TA 1980
Hobbs, NM 882412. NAME OF OPERATOR
J. M. Huber Corporation3. ADDRESS AND TELEPHONE NO. (713)
1900 West Loop South, Ste 1600, Houston, Tx 76087 871-44744. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL and 1980' FWL Sec. 26-18S-R33E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
5-27-97

15. DATE SPUDDED 7-3-97 16. DATE T.D. REACHED 7-11-97 17. DATE COMPL. (Ready to prod.) 9-23-97 TA 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3810' GL 3820' KB 19. ELEV. CASINGHEAD 3810

20. TOTAL DEPTH, MD & TVD 4750 21. PLUG, BACK T.D., MD & TVD 3500 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None 25. WAS DIRECTIONAL SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
Reservoir Saturation Tool (Thru Drill Pipe) 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 M-50	23	350'	12-1/4	Surface	None
5-1/2 K-55	15.5	4748	7-7/8	636'	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4554-49' & 4537-27' 2 SPF
4292-4303 2 SPF
3540-3560 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4527-4554	1000 gal 7-1/2% acid
4292-4303	750 gal 7-1/2% acid
3540-3560	1000 gal 7-1/2% acid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
TA

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donald E. Lamm

TITLE Sr Staff Pet. Eng., PE.

DATE 11-7-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

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