

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.C. 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

J. M. Huber Corporation

3. Address and Telephone No.

1900 West Loop South, Suite 1600, Houston, TX 77027 (713)871-4400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 1980' FWL, Sec. 26, T18S-R33E
Lea County, New Mexico

5. Lease Designation and Serial No.

NM 26692

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal "26-A" #2

9. API Well No.

30-025-33993

10. Field and Pool, or Exploratory Area

Corbin South - Queen

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

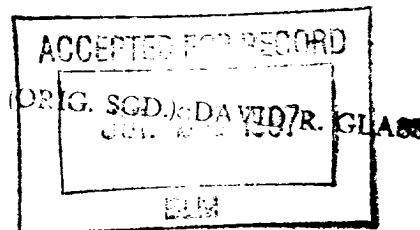
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/3/97 Spud well @ 3:15 P.M.
7/3/97 - Run and cement 8 5/8" casing in 12 1/4" hole. Set 8 jts. 8 5/8", 23#, M-50,
7/4/97 ST&C casing at 350'. Placed one centralizer in middle of shoe joint, and one
centralizer across each of the 1st, 2nd, 3rd, 5th, and 6th collars. Cemented
w/230 sx Halliburton Premium Plus cement, w/1.6% CaCl. Plugdown @ 1:35 A.M.
7/4/97. Cement did not circulate. WOC 4 hrs. Tagged up 16' below surface.
Pump 34 sx cement thru 1", circ 17 sx to pit. BLM witnessed cement job -
Mr. Albert Cortez.
7/4/97 WOC total of 14.75 hrs. Test BOP and csg to 1905 psi for 30 min. Held o.k.



14. I hereby certify that the foregoing is true and correct

Signed Donald E. Lanman

Donald E. Lanman, P.E.

Title Sr. Staff Petroleum Engineer

Date 7/18/97

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

Date _____