

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-015-34017</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>SANUEL CAN</u>
8. Well No. <u>5</u>
9. Pool name or Wildcat <u>E. Hobbs (San Andres)</u>

10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3403' GR</u>
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator <u>ENERQUEST RESOURCES, LLC</u>
3. Address of Operator <u>P.O. Box 11150, Midland TX 79702</u>
4. Well Location Unit Letter <u>N</u> : <u>1310</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>18S</u> Range <u>39E</u> NMPM <u>LEA</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
SEE ATTACHED WORKOVER REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P Renaud TITLE Vice President DATE 8/27/02  
TYPE OR PRINT NAME CHRISTOPHER P. RENAUD TELEPHONE NO. 915 6853116

(This space for State Use)

ORIGINAL SIGNED BY  
GARY W. WINK  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 03 2002

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EnerQuest Resources, LLC  
Samuel Cain No. 5  
Sec. 30, T-18-S, R-39-E  
Lea County, NM

## **DAILY COMPLETION REPORT**

### **1997**

11-10: (Cont.) or recovery. SIWON @ 4:30 pm CST. Prep to acidize in am.  
DWC: \$4,240 CWC: \$392,609

11-11: 15 hr SITP 0 psi. Rig up swab. IFL 3940' FS. Swab run #1 had slight gas blow w/approx 100' free oil on top of black sulphur water. Run #2 had no fluid entry & pulled swab w/slight gas blow & rec approx 50' of black sulphur wtr. Rig down swab. RU McClaskey Services to pump 300 gals of 15% NEFE HCL down tbg & displace w/28 bbls fresh wtr. Load tbg w/acid & water. Formation taking fluid @ 0.5 BPM @ 1000 psi. Increase rate to 2 BPM. AIP 650 psi. AIR 2 BPM. ISIP 0 psi. Rig down acid co. 35 BLWTR. RU swab. IFL 3400' FS. Swabbed well 1 1/2 hrs, rec est 10 BLW w/slight oil cut (3% - 5%). 25 BLWTR. Fluid entry est @ 1.4 bbl/20 min (250'). Release pkr & retrieve RBP. Allow well to equalize. TOH w/ tbg, pkr & RBP. TIH w/ 1 - 2 7/8" BPMA @ 4551.85', 2 7/8" x 4' perf sub, 2 7/8" x 1.1' SN @ 4516.85', 7 jts 2 7/8" tbg, 2 7/8" x 5 1/2" TAC @ 4295.93', 136 jts 2 7/8" tbg. NDBOP & set TAC w/14 pts tension. Flange up tbg head. RU to run pump & rods. RIH w/ 1 1/4" x 8' gas anchor, 2 1/2" x 1 1/2" x 16' pump, 179 - 3/4" "D" rods, 1 1/2" x 22' polish rod w/ 1 3/4" x 12' liner. Space out pump & hang well on production. RD & release well service unit. Start pump testing well to tank battery @ 4:45 pm CST 11-11-97.  
DWC: \$3,400 CWC: \$396,009

11-12: 21 1/2 hr test. 5.5 BO & 205 BW & 0 MCF.

11-13: 22 hr test. 8.25 BO & 168 BW & 4 MCF.

11-14: 24 hr test. 7 BO & 190 BW & 4 MCF.

11-15: 19 1/2 hr test. 3 BO & 128 BW & 6 MCF.

11-16: 25 hr test. 7 BO & 171 BW & 10 MCF.

11-17: 24 hr test. 6 BO & 177 BW & 9 MCF.

11-18: 24 hr test. 6 BO & 171 BW & 10 MCF. Drop from daily report.

### **1998**

04-10: MIRUSU due to stuck pump. Worked pump & unseated. TOH w/rods & pump. Pump was stuck w/scale. Send scale sample to Martin Water labs for analysis. RIH w/ 2 1/2" x 1 1/2" x 16' x 4' RWBC #006, 179 - 3/4" Grade "D" rods. Seat & space out pump. Leave well on production to tanks. RDPU.

**DAILY COMPLETION REPORT**

**1997**

- 09-11: (Cont.) 4540', 4537', 4532', 4528', 4518', 4514', 4509', 4504', 4500', 4491', 4486', & 4482'. (SEE ATTACHED WELL TREATMENT REPORT). All perfs acted like they were not previously broken down. Assume existing prod was from perfs @ 4570' & 4574'. Rig down acid co. Attempt to fish IFC valve. Parted sand line & left approx 500' inside of tbg. Pull tbg string "wet". LD PPI tools. Had granular trash on IFC valve. RIH w/prod tbg as follows: 1 - 2 7/8" BPMA @ 4551.85', 1 - 2 7/8" x 4' perf sub, 1 - 2 7/8" x 1.10' SN @ 4516.85', 7 jts 2 7/8" tbg, 1 - 2 7/8" x 5 1/2" TAC, 136 jts 2 7/8" tbg. SD due to darkness. Will NDBOP & flange up tbg head & run pump & rods in am.  
DWC: \$5,849 CWC: \$386,934
- 09-12: SITP 5 psi. NDBOP. Set TAC w/17 pts tension. Flange up tbg head & tie in flow line connections. RIH w/ 1 1/4" x 8' gas anchor, 2 1/2" x 1 1/2" x 16' pump, 179 - 3/4" "D" rods, 1 - 3/4" x 4' sub, 1 - 1 1/2" x 22' polish rod w/1 3/4" x 12' liner. Space out pump & hang well on for production test to tank battery. Start well pumping @ 12:30 pm CST. Rig down & release service unit.  
DWC: \$1,435 CWC: \$388,369
- 09-13: 19 hr test. 0 BO & 156 BW & 0.5 MCF.
- 09-14: 29 hr test. 8.25 BO & 199 BW & 2.1 MCF.
- 09-15: 22 hr test. 5.5 BO & 115 BW & 0.1 MCF.
- 09-16: 27 hr test. 8.28 BO & 143 BW & 3.8 MCF.
- 09-17: 24 hr test. 5.5 BO & 118 BW & 5.4 MCF.
- 09-18: 24 hr test. 8.28 BO & 109 BW & 5.1 MCF.
- 09-19: 24 hr test. 4.0 BO & 106 BW & 4.8 MCF.
- 09-20: 24 hr test. 6.9 BO & 98 BW & 5 MCF.
- 09-21: 24 hr test. 5.5 BO & 111 BW & 5.4 MCF.
- 09-22: 24 hr test. 5.5 BO & 109 BW & 5.3 MCF.
- 09-23: 24 hr test. 5.5 BO & 112 BW & 5.4 MCF.
- 09-24: 24 hr test. 5.5 BO & 119 BW & 5.6 MCF. Wtr analysis chl 7668 mg/l
- 09-25: 24 hr test. 5.5 BO & 108 BW & 5.4 MCF. Drop from daily report.
- 11-10: MIRUSU. LD horses head. Unseat pump & TOH w/rods & pump. NUBOP. Unseat TAC & strap out of hole w/tbg. Rig up Jarrel Services. Perf interval 4457 - 4463 w/2 SPF (14 holes) using 4" hollow carrier csg gun w/180 deg phasing. Rig down wireline. RIH w/5 1/2" Lok-Set (RBP), 1 jt 2 7/8" tbg, 5 1/2" Model "R" pkr, SN & 141 jts tbg. Set RBP @ 4475' KB elev. PU 1 stand tbg. Set pkr @ 4392.57' KB, EOT @ 4424.05' KB. Rig up swab. Commence swab testing @ 3:45 pm CST. IFL @ 3790'. Pulled run #1 from SN. Run #2 had no fluid entry