District I PO Box 1980. Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410			State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505			-	Form C Revised October 18, Instructions on Submit to Appropriate District O 5 Cc			
District IV 2040 South Pacheco, S			San	ta Fe, NM 8	37505		Г		ENDED REP	
Ι.	REQUE	ST FOR	ALLOWAI	BLE AND A	UTHORIZ	ΑΤΙΟΝ ΤΟ			, ,	
EnerQuest	Resources		name and Addres	is			¹ OGI	RID Numh		
P.O. Box 1	,				160620					
Midland, T	X 79702						' Reason Nb	for Filing	Code	
[•] API Nun 30 - 0 25 340	nber 12	E Hob	ha (San /	⁵ Pool Na	ime				Post Cal	
Property Code 20928 S			E. Hobbs (San Andres)				[*] Pool Code 32300		00	
		Samuel	Cain	* Property	Property Name			' Well Number		
I. ¹⁰ Surfat Ul or lot no. Section	ce Locatio					······································		<u> </u>		
N 30	Township	Range 39E	Lot.Idn	Feet from the 1310	North/South L			Vest line	County	
¹¹ Botto	m Hole Lo		1	1010	South	2310	2310 West		Lea	
UL or lot no. Section	the second s	_	Lot Idn	Feet from the	North/South L					
					North/South L	ine Feet from th	ae East/W	est line	County	
¹² Lse Code ¹³ Proc P	ducing Method (P		s Connection Date 15/97	¹⁵ C-129 Per	mit Number	" C-129 Effecti	ve Date	" C-12	9 Expiration Da	
II. Oil and Ga	s Transpo	1								
Transporter		" Transporter	Name	» P	OD ²¹ O					
OGRID 013063 L	antern Pe	and Addre	ss Corp.			G	²² POD UL and D	STR Loca	ation	
P	.0. Box 2	2281	-	2819	769 0					
	idland, 7 PM Gas Co									
	044 Penbr	rporaci	011	10010.	770 G					
				2017	U					
	dessa, TX									
· Produced W	dessa, TX									
· Produced W	dessa, TX			* POD UL	STR Location and	Deterintion				
· Produced W 2819771	dessa, TX Vater			≁ POD UL	STR Location and	Description				
28(977) Well Comple	dessa, Ty Vater	x 79762				Description				
Produced W Produced W 28(977) Well Complet	dessa, TX		47	ТЪ	STR Location and		Tations	* D	HC, DC,MC	
Produced W Pop 28(977) Well Comple Spud Date 6/28/97 "Hole Siz	Vater etion Data	Ready Date 06/97	47 asing & Tubing S	тр 16	* РВТD 4583 '	** Perfo 4480-457				
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J.

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number. transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.

З.

- Reason for filing code from the following table:

 NW
 New Well

 RC
 Recompletion

 CH
 Change of Operator (Include the effective date.)

 AO
 Add oil/condensate transporter

 CO
 Change oil/condensate transporter

 CO
 Change oil/condensate transporter

 AG
 Add gas transporter

 CG
 Change gas transporter

 RT
 Request for test allowable (Include volume requested)

 requested) If for any other reason write that reason in this box.
- The API number of this well 4.
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- 12. Lease code from the following table:
 - Federal State Fee Jicarilia

SP

- NU Navajo Ute Mountain Ute Other Indian Tribe
- The producing method code from the following table: F Flowing P Pumping or other artificial lift 13.
- 14. MO/DA/YR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- 17. MO/DA/YR of the expiration of C-129 approval for this
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: O Oil G Gas 21.
- The ULSTR location of this POD if it is different well completion location and a short description of (Example: "Battery A", "Jones CPD", etc.) 22. the
- 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- 27 Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29. 30.
- Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore.

31.	Inside diameter of the will sore
32.	Outside diameter of the calling and tubing
3 3.	Depth of cesing and tube gelf a casing liner show top and bottom.
34.	Number of sacks of cemer losed per casing string
If the foi conducte	llowing test data is for an use well it must be from a test ad crily after the total volume of load oil is recovered.
35.	M:D/DA/YF that new cell and first produced
36.	MO/DA/YF that gas was to coproduced into a pipeline
37.	MO/DA/YF that the follow is test was completed
3 8.	Length in hours of the test
39.	Flowing tubing pressure — wells Shut-in tubing pressure - gas wells
40.	Flowing casing pressure wells Shut-in casing pressure gass wells
4*.	Diameter of the choke use on the test
42.	Barrels of cill produced d 🔧 👙 the test
43.	Barrels of water produce () wing the test
44.	MCF of gas produced dusing the test
45.	Gas well calculated absorption open flow in MCF/D
46.	The method used to test the well: F Flowing P Pumping S Swabbing If other method please with a trin.
47	The signature, printed name, and title of the person

- sutherized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- The previous operator s hame the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion and the date this report was signed by that person 48

