

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Ener Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30 025 34013

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Carrie O. Davis

2. Name of Operator

EnerQuest Resources, LLC

3. Address of Operator

P.O. Box 11150 Midland, TX 79702

8. Well No.

5

9. Pool name or Wildcat

E. Hobbs (San Andres)

4. Well Location

Unit Letter M : 1310 Feet From The South Line and 330 Feet From The West Line

Section

29

Township

18S

Range

39E

NMPM

Lea

County

10. Date Spudded

6/17/97

11. Date T.D. Reached

6/26/97

12. Date Compl. (Ready to Prod.)

7/11/97

13. Elevations (DF & RKB, RT, GR, etc.)

3604' GR

14. Elev. Casinghead

3604'

15. Total Depth

4710'

16. Plug Back T.D.

4666'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

4488'-4645' (San Andres)

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR-CNL-LDT-DLL-MSFL

22. Was Well Cored

Yes

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1920'	12 1/4"	775 SKS PBCZ	NA
5 1/2"	17 & 15.5	4710'	7 7/8"	615 SKS "C"	NA

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4661	NA

26. Perforation record (interval, size, and number)

4488'-4645', 1/2", 115 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4488-4564 2000 Gals 15% HCL

4575-4645 2250 Gals 15% HCL

28.

PRODUCTION

Date First Production

7/12/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 2 1/2" x 2" x 18' RWBC

Well Status (Prod. or Shut-in)

Prod

Date of Test

7/21/97

Hours Tested

24

Choke Size

NA

Prod'n For Test Period

Oil - Bbl.

106

Gas - MCF

54

Water - Bbl.

76

Gas - Oil Ratio

509:1

Flow Tubing Press.

NA

Casing Pressure

NA

Calculated 24-Hour Rate

Oil - Bbl.

106

Gas - MCF

54

Water - Bbl.

76

Oil Gravity - API - (Corr.)

28

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to GPM Gas Corp.

Test Witnessed By

Jerry Guy

30. List Attachments

Open hole logs, record of inclination

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Chris Renaud

Title Vice President

Date 7/22/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including all stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, the vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Arroyo	1847'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Alora	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3004'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3470'	T. Devonian	T. Menefee	T. Madison
T. Queen	3708'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4262'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4436'	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Delaware Sand	T. Todillo	T. T.
T. Drunkard		T. Bore Springs	T. Entrada	T. T.
T. Abo			T. Wingate	T. T.
T. Wolfcamp			T. Chinle	T. T.
T. Perm			T. Permian	T. T.
T. Cisco (Bough C)			T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4410' to 4650'	No. 3, from	No. 4, from
No. 2, from		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	feet
No. 2, from	feet
No. 3, from	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1847	1847		Red bed
3004	1157		Anhy & salt
3104	100		St. Sh. Anhy, Salt
3470	366		Anhy, Salt, 101
3964	498		St. Anhy, Sh
4262	298		Anhy, 10
4414	158		Anhy, 101, St
4436	28		Sandy 101
4436	278		101