

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ UNIT ☐

N.M. Oil Cons. ☐ for
P.O. Box 1980
Hobbs, NM 88241

2. NAME OF OPERATOR
Pioneer Natural Resources USA, Inc.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 3178 Midland, TX 79702 915/571-1363

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
UL P, 990' FEL & 990' FSL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
6/19/97

5. LEASE DESIGNATION AND SERIAL NO.
NMLC065710A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Lusk West (Delaware) Unit

8. FARM OR LEASE NAME, WELL NO.
#016

9. API WELL NO.
30-025-34031

10. FIELD AND POOL, OR WILDCAT
Lusk Delaware, West

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 20, T19S, R32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED 10/2/97 16. DATE T.D. REACHED 10/22/97 17. DATE COMPL. (Ready to prod.) 12/24/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3575' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6600 21. PLUG, BACK T.D., MD & TVD 6543 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6488 - 6498; Brushy Canyon 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	856	17 1/2	surface, 675 sx 35/65 C1"C"	
8 5/8	32#	3569	12 1/4	3470', 1165 sx 50/50 Poz C	
5 1/2	15.5#	6600	7 7/8	1710 sx C1"C"	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8	6291

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6488 - 6498, 5 holes, 2 SPF (.4")		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6488 - 6498	1500 gals 25% NEFE HCL

PRODUCTION							
DATE FIRST PRODUCTION 1/21/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pmp/25x125 RHBC 20x2				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/29/98	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 0	OIL - BBL. 0	GAS - MCF. 0	WATER - BBL. 43	GAS - OIL RATIO NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
NA TEST WITNESSED BY
Denton McNew

35. LIST OF ATTACHMENTS
Deviation Report & Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Sr. Operations Engineer DATE 5/5/98

*(See Instructions and Spaces for Additional Data on Reverse Side)