

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pioneer Natural Resources USA, Inc.

3. Address and Telephone No.

P.O. Box 3178 Midland, TX 79702

915 571-3976

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL, Sec. 20, T19S, R32E, Lea County, New Mexico

5. Lease Designation and Serial No.

NM LC065710A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Lusk Deep Unit "A"

8. Well Name and No.

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9. API Well No.

30-025-34031

10. Field and Pool, or exploratory Area

Lusk Delaware, West

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. New Intermediate hole size will be 12 1/4"

2. New Cementing Program for intermediate casing: 685 sxs lead + 200 sxs tail (Stage One)  
825 sxs lead + 150 sxs tail (Stage Two)

3. New Cementing Program for production casing: 900 sxs

4. BOP & choke manifold will increase to 5000 psi.

5. No lower Kelley cock will be used.

6. 2 man logging unit & Micro Spherical Focused Log & Dual Induction Log will not be used.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass

Title Operations Engineer

Date 9/5/97

(This space for Federal or State office use)

Approved by

DAVID R. GLASS

Title PETROLEUM ENGINEER

Date SEP 10 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side