

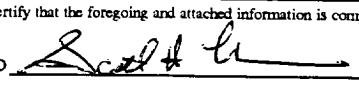
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		2. NAME OF OPERATOR Pioneer Natural Resources USA, Inc.		3. ADDRESS AND TELEPHONE NO. P.O. Box 3178 Midland, TX 79702 915/571-3937		5. LEASE DESIGNATION AND SERIAL NO. NM LC065710A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA		7. UNIT AGREEMENT NAME Lusk West (Delaware) Unit		8. FARM OR LEASE NAME, WELL NO. #006															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F. 1650' FNL & 1800' FWL At top prod. interval reported below At total depth		14. PERMIT NO.		DATE ISSUED 6/16/97		9. API WELL NO. 30-025-34032		10. FIELD AND POOL, OR WILDCAT Lusk Delaware, West		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T19S, R32E		12. COUNTY OR PARISH Lea		13. STATE NM															
15. DATE SPUDDED 9/3/97		16. DATE T.D. REACHED 10/1/97		17. DATE COMPL. (Ready to prod.) 10/17/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3594' KB; 3578' GL		19. ELEV. CASINGHEAD 3580'		20. TOTAL DEPTH, MD & TVD 7165'		21. PLUG, BACK T.D., MD & TVD 7128'		22. IF MULTIPLE COMPL., HOW MANY* No															
23. INTERVALS DRILLED BY NO		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6424' - 6432', Brushy Canyon		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/MSFL/GR/Caliper/CNL w/Z-Density		27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD															
Casing Size/Grade		Weight, LB./FT.		Depth Set (MD)		Hole Size		Top of Cement, Cementing Record		Amount Pulled		Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)			
13 3/8"		54.5#		850		17 1/2		Surface 675 sx				8 5/8"		24# & 32#		4482		12 1/4		2370' by TS 1635 sxs				2 7/8		6449		NA	
5 1/2"		15.5#		7165		7 7/8"		Surface 1050 sx														2 7/8		6449		NA			
31. PERFORATION RECORD (Interval, size and number) 6424 - 6432, 20 SPF (.4")		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		6424 - 6432		1000 gals 7 1/2% NEFE				13050 gals 34.500# 16/30 sand															
33.* PRODUCTION		DATE FIRST PRODUCTION 10/29/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping; 25-125-RHAC-24-5		WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 11/4/97		HOURS TESTED 24		CHOKE SIZE NA		PROD'N. FOR TEST PERIOD 3		OIL - BBL. 0		GAS - MCF. 26		WATER - BBL. 5		GAS - OIL RATIO							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL.		GAS - MCF.		WATER - BBL.		OIL GRAVITY - API (CORR.)																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA		TEST WITNESSED BY Denton McNew		35. LIST OF ATTACHMENTS Deviation Report, Core Analysis, Logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED 		TITLE Operations Engineer		DATE 12/17/97																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Brushy Canyon	6423	6437	Sand: friable, non-cons, VF-F9, Srnd, Sang, gy to white	Rustler	902	
				Top Salt	1070	
				Top Yates	2525	
				7 Rivers/Capitan	2767	
				B/Capitan Rf	3900	
				Top Goat Seep	3900	
				Top Delaware	4640	