

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Ener Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34048
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5014
7. Lease Name or Unit Agreement Name Central EK Queen Unit
8. Well No. 12
9. Pool name or Wildcat EK Yates-SR-Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	
2. Name of Operator Seely Oil Company	
3. Address of Operator 815 W. 10th St., Fort Worth, Tx. 76102	
4. Well Location Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line Section 8 Township 18S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4067' GL, 4076.5' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Completion operations were commenced on July 30, 1997. A GR correlation and cement bond log were run. Top of cement behind 4-1/2" casing @ 3014' RKB w/good bonding across the zones of interest. Perforated the Upper Queen from 4378-4386' RKB w/4 shots/ft. Plug back depth is 4424' RKB.

Acidized Upper Queen w/1000 gals. 15% MCA on August 1, 1997, and swab tested. Fracture treated Upper Queen w/10,000 gals. gelled water & 15,500 lbs. 16/30 sand on August 3, 1997.

The well has been equipped with Salta lined 2-3/8" O.D. tbg. set on a plastic lined Watson tension packer set at a depth of 4322' RKB. The tbg.-csg. annulus was pressure tested to 540 psi on August 6, 1997, per attached pressure chart, and the well is ready for water injection, as approved by Waterflood Order NMOCD Order R-9885-A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE 8/8/97  
TYPE OR PRINT NAME David L. Henderson TELEPHONE NO. 817/332-1377

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JCIB