

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Enx Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34048
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5014
7. Lease Name or Unit Agreement Name Central EK Queen Unit
8. Well No. 12
9. Pool name or Wildcat EK Yates-SR-Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4067' GL, 4076.5' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Seely Oil Company

3. Address of Operator
815 W. 10th St., Fort Worth, Tx. 76102

4. Well Location
Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line
Section 8 Township 18S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spudded at 3:30 p.m. on July 15, 1997, with WEK Drilling Co., Inc. rotary tools.

Surface hole was drilled to 1705' RKB with a 12-1/4" bit 8-5/8" OD, 24# csg. was set @ 1701' RKB & cemented with 580 sxs., followed by 250 sxs. Class C with 1/4# Flocele/sx. & 2% CaCl. Cement circulated. Plug down @ 11:05 p.m. 7/23/97.

Waiting on cement 14 hrs. Pressure tested surface csg. & BOP stack to 1000 psi for 30 mins. before commencement of drilling operations under surface csg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE 8/8/97
TYPE OR PRINT NAME David L. Henderson TELEPHONE NO. 817/332-1377

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 18 1997