

SOC

Submit to Appropriate
District Office

TEL NO. 817 332 1426

F y, Minerals and Natural Resources Department

Sep 16, 97 15:42 P.02

Form C-103

Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206

Santa Fe, New Mexico 87503

WELL API NO. 30-025-34048
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5014
7. Lease Name or Unit Agreement Name Central EK Queen Unit
8. Well No. 12
9. Pool name or Wildcat EK Yates-SK-Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	
2. Name of Operator Seely Oil Company	
3. Address of Operator 815 West 10th St., Fort Worth, Tx. 76102	
4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>18S</u> Range <u>34E</u> NMPM Loca County	
10. Elevations (Show whether DF, RKB, RT, GR, etc.) 4067' GL, 4076.5' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Commencement of Water Injection ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was completed for water injection and the casing was tested to 540 psi on August 6, 1997.

Water injection began on August 16, 1997, at a rate of 175 BWPD and a vacuum on the tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David L. Henderson

TITLE

Petroleum Engineer

DATE

9/16/97

TYPE OR PRINT NAME

David L. Henderson

TELEPHONE NO.

817/332-1377

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: