District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-101 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

District III 1000 Rio Brazos I District IV					Santa	PO Box 2 a Fe, NM 8		3			Fee	Lease - 6 Copi Lease - 5 Copi	ie
PO Box 2088, Sai	nta Fe, NM	8/304-	2088							<u></u>	JAMEN	DED REPORT	ľ
APPLICA	TION	FOR	PE	RMIT 7	ro dri	LL, RE-EN	TER, DEI	EPEN	, PLUGB	ACK,	OR A	DD A ZON	E
				١,	Operator Na	me and Address.					¹ O	GRID Number	
		Se	ely			020497							
			_	. 10th		•						API Number	
		Fo	rt I	Worth.	Tx. 7	6102					30 - 0	25-3404	8
* Property Code					⁵ Property Name							' Well No.	_
015	025		. (Centra:	l EK Qu	een Unit	Fract 1	•				1/12	
						⁷ Surface	Location						
UL or lot no.	Section	Tow	nship	Kange	Lot Idn	Feet from the	North/South	line I	feet from the	East/W	est line	County	_
L	8	18	S	34E		1650	South		990	Wes	t	Lea	
			8 Pro	oposed	Bottom	Hole Locat	tion If Diff	erent	From Sur	face			_
UL or lot no.	Section	Town		Range	Lot Idn	Feet from the	North/South		Feet from the	East/W	est line	County	_
		١.	Propos	ed Pool 1			•		" Propos	ed Pool 2		<u> </u>	_
ЕК Уа	tes Se	ven	Rive	ers Que	een								
			_	_									_
" Work Type Code			12 Well Type Code		13 Cable/Rotary		14 Lease Type Code		15 Ground Level Elevation		_		
N			I		R		S		4067'				
" Multiple			17 Proposed Depth		16 Formation		1 Contractor		21 Spud Date				
No			4500'		Queen WE		WEK	WEK Drlg. Co.		7/1	7/1/97		
				21	Propose	ed Casing a	nd Cement	Prog	ram				
Hole Si	ze				g weight/foot Setting Dept			pth Sacks of Cement		Estimated TOC		_	
1				1 _	0.0 "						_		

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	7-7/8"	23#	1700	830	Surface
7-7/8"	4-1/2"	10.5#	4500	375	2800

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- Seely Oil Company proposes to drill the CEKQU Tr. 1 #1 for the purpose of water injection into the Queen Sand.
- Casing program will consist of 8-5/8" O.D. casing set @ approximately 1700' and cemented to surface, and 4-1/2" OD casing will be set @ approximately 4500' and cemented from total depth to approximately 2800'.
- 3. The Queen sand will be perforated and treated for water injection.
- Blowout preventer Shaffer Double Hydraulic Type "E" 3000# with Koomey 80 gal. accumulator, 4 station.

of my knowledge and		OIL CONSERVATION DIVISION					
	id L. Dondasa	Approved by: DICTEMENT SUPERVISOR					
Printed name: David	L. Henderson	Title:					
Tr'al	leum Engineer	Approval Date: Expiration Date:					
Date: 6/16/9	7 Phone : 817/332-1377	Conditions of Approval: Attached					

Date Unless Entra throwing

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NN 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

340	48	100		Pool Code Pool Name					
. č		199	50	E	E-K Yates Seven Rivers Queen				
			Well Number						
015025			Central "EK" Queen Unit Tract 1						
OGRID No.		Operator Name						Elevation	
020497		Seely Oil Company						4067'	
				Surface Loca	ation				
ection	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
8	18 S	34 E		1650	South	990	West	Lea	
Bottom Hole Location If Different From Surface									
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	8 ection	8 18 S	8 18 S 34 E Bottom ection Township Range	ection Township Range Lot Idn 8 18 S 34 E Bottom Hole Loc ection Township Range Lot Idn	Seely Oil Com Surface Location 8 18 S 34 E 1650 Bottom Hole Location If Difference Location Bottom Hole Location If Difference Location In Locatio	Seely Oil Company Surface Location ection Township Range Lot Idn Feet from the North/South line 8 18 S 34 E 1650 South Bottom Hole Location If Different From Surection Township Range Lot Idn Feet from the North/South line	Seely Oil Company Surface Location ection Township Range Lot Idn Feet from the North/South line Feet from the 8 18 S 34 E 1650 South 990 Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the North/South line Feet from the	Operator Name Seely Oil Company 406 Surface Location Surface Location Surface Location Surface Location 18 S 34 E 1650 South 990 West Bottom Hole Location If Different From Surface Surface Location If Different From Surface South Peet from the Bast/West line Feet from the Range Lot Idn Feet from the North/South line Feet from the Bast/West line	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		EN APPROVED DI IN	E BIVISION
			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	 	 	Signature
			David L. Henderson Printed Name Petroleum Engineer Title
			June 16, 1997 Pate SURVEYOR CERTIFICATION
		 	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
990'	 	 	June 2, 1997 Date Surveyed Signature & Seal of Professional Surveyor
1850'-			W.O. No. 75190
			Certificate No. Cary L. Jones 7977 BASIN SURVEYS