Submit To Appropriate District Office Lase Lease 6 copies cel rase , cepies Dist. 11 1625 N. French Dr., Hobbs, NM 88240		Er	State of New Mexico Enerی, Minerals and Natural Resources					ł	WELL API	NO	R	Fo evised Ma	orm C. arch 25,		
1625 N. French Dr., District II 811 South First, Arto District III			C	OIL CONSERVATION DIVISION 2040 South Pacheco				ŀ	30-025-34051 5. Indicate Type of Lease STATE SFEE						
1000 Rio Brazos Rd. District IV	., Aztec,	NM 87410			Santa Fe, NM				ł	State Oil &	Gas Leas	<u>FEE</u>			
2040 South Pacheco			00.050		· · · · · · · · · · · · · · · · · · ·							Е	-1582		
Ia. Type of Well:		LETION	OR REC	OMPL	LETION REPO	RTA	ND LC	JG		7. Lease Name	e or Unit Ag	reement)	Jama		
OIL WE b. Type of Comp		GAS WEL		r 🖾	OTHER		<u>.</u>		-			i oonidii 1	vanc		
NEW WELL 2. Name of Operat	WOF OVE				DIFF. RESVR.	OTHE	<u> </u>			"SV" Ho	oney Be	e Sta	te		
		6								8. Well No.					
3. Address of Oper	rator	<u>Corpora</u>							┥	9. Pool name o	r Wildcat	· · · · · · · · · · · · · · · · · · ·			
4. Well Location	x 21	0/, Rosw	7e11, NM	1 88	202-2107										
	E		2_Feet Fre	om The_	North		Line and	9	94	Fe	et From The	Wes	t		Line
Section	22		Townsh	ip 1	8S Ra	unge	35E		N	IMPM I	Lea			County	,
10. Date Spudded		ate T.D. Reach		<u> </u>	mpl. (Ready to Prod.)				DF&	RKB, RT, GR,	etc.)	14. Elev	. Casinghe		
7/5/97	<u> </u>	8/10/97					RKB	- 3	924	4/GL-3909)				
15. Total Depth		16. Plug Back	T.D .		Multiple Compl. How ones?	Many		Interva lled By		Rotary Tools		Cable	Tools		
RKB-12000								пат Бу		Surface-	-12000'				
19. Producing Inter	val(s),	of this complet	ion - Top, Bo	tiom, Na	ame		2			2	0. Was Dire	ctional S	urvey Mad	e	
21. Type Electric at AI/GR/SP		-	or Dens							22. Was Well	Cored				
23.			or Dells		SINC DECOL		Donort	<u>all at</u>			-11)				
CASING SIZE	Ξ	WEIGHT	LB./FT.		SING RECOF		HOLE SI			CEMENTING			MOUNT	PULLED	
13_3/8"				3	98'		7 1/2			Circula					
8.5/8"				3	850'	1	2 1/4	11		<u>TOC - 35</u>	50'				
							· · · · · ·				-				
				<u> </u>											
24.				LIN	ER RECORD				25.	T	UBING RE	CORD			
SIZE	TOP		BOTTOM		SACKS CEMENT	SCR	EEN		SIZI		DEPTH S		PACKE	R SET	
						<u> </u>						224			
26. Perforation re	cord (in	uterval, size, an	d number)	<u> </u>	<u> </u>	27	ACID S	HOT. I	FRA	CTURE, CEI		2324 UEEZE	$\frac{4}{FTC}$	<u> </u>	
						DEP	TH INTER	RVAL	_	AMOUNT AN	ND/KIND M	ATERIA	LUSED	0,203	
												400 9 <u>6-</u>	2002	<u>w</u>	
28			· · ·	-	PRC	DI	CTIO	N		L	10	Hobbs	£0	-+	
Date First Productio	n –	Pro	oduction Met	hod (Flo	wing, gas lift, pumpin,					Well Status (Pród: or Sh	ut-in)			
										Om.	. Hear	0.	(95)	1	
Date of Test	Hours	Tested	Choke Size		Prod'n For Test Period	Oil -	Bbl		Gas ·	- MCF	Water - Bi	1010	Gas-0	il Ratio	
Flow Tubing Press.	Casing	g Pressure	Calculated : Hour Rate	24-	Oil - Bbl.	 - 0	das - MCF	1	W	/ater - Bbl.	Oil G	ravity - A	PI - (Corr	,	
11005.			nour Kate												
29. Disposition of G	as (Sol	d, used for fuel	, vented, etc.)		•				- I	r	Test Witness	sed By			
30. List Attachments	s	<u> </u>	<u> </u>					- <u></u>			<u> </u>				
31 I hereby certify	that t	he informatio	n shown on	both si	ides of this form as t	true an	id comple	ele to t	he b	est of my know	wledge and	belief	<u></u>		
Signature	H				Printed Name Toby	Soli	.s	Title	, I	Engineer			Date	8/22	/02
5 2	P				······································				-	<u> </u>			Duit		Ż
•														N.	7/

Submit 3 Copies To Appropriate District	State of 1	New Me	xico		Form C	-103
Office District I	Energy, Minerals				Revised March 25,	-
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	30-025-34051	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV			5. Indicate Type		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South			STATE	FEE 🗌	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe	;, NM 87	/505		Gas Lease No. E-1582	
SUNDRY NOTIO	CES AND REPORTS ON			7. Lease Name of	or Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE *APPLICA PROPOSALS.) 1. Type of Well:	ATION FOR PERMIT" (FORM			"SV" Hone	ey Bee State	
Oil Well Gas Well C 2. Name of Operator Manzand	o Oil Corporations		<u> </u>	8. Well No. #1		
3. Address of Operator				9. Pool name or	Wildcat	
	2107, Roswell, NM	88202-	2107			
4. Well Location						
Unit Letter <u>E</u> :	2,372_feet from the	No	rth line and	<u>994</u> feet f	rom the West	_line
Section 22		18-S	Range 35-E		County Lea	
	10. Elevation (Show w		R, RKB, RT, GR, etc	c.)		
11 Check A	3,923' Ki ppropriate Box to Ind		ature of Notice	Report or Other	r Data	
NOTICE OF INT		dicute i	SUB	SEQUENT RE	PORT OF:	
	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CASING	э 🗌
	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT	\boxtimes
PULL OR ALTER CASING			CASING TEST A	ND 🗍		
OTHER:			OTHER:			
 Describe proposed or completed starting any proposed work). SE recompilation. D6/20/02 MIRU Triple N rig #25. D6/21/02 Notified OCD, Gary Win o 6,800' and SD for weekend. 	E RULE 1103. For Mult	tiple Comj BOP, star	pletions: Attach word t in hole w/ 2-3/8'	ellbore diagram of ' workstring tbg.	proposed completion	or
6/24/02 Notified OCD. Billy Prito	hard. POOH w/ tubing), RIH w/	bit to 6,800'. Wil	drill/wash to 12,0	000'.	
06/25/02 RU swivel and drilled/wa ubing, loosing 20 pts. POOH w/ 0	ashed to 10,677 – 10,9	388'. RIH	to 11,269', drille	d/washed 11,269	– 11,473'. Twisted	⊧off aught
ish but kept loosing bite. POOH	w/ overshot and SDFN	Ι.				
06/26/02 Notified OCD, Billy Prito	hard. RIH w/ Kutrite s	hoe and 3	3-1/16" overshot	w/ bumper sub. I	_atched onto fish se	veral
imes, unable to move. POOH w/ POOH w/ tbg and SDFN.	overshot. RIH w/ tbg	to 7,005'.	RU cementer ar	na pumpea 35 sx		Ο.
06/27/02 Notified OCD, Billy Prito $w/ 2\%$ CaCl ₂ @ 3,901 [°] . WOC and	hard. Tagged cmt @	6,812'. P	Pumped 30 sx C c d 35 sx C cmt 1, 4	06 – 1,271'. Per	Pumped 50 sx C	cmt
squeezed 100 sx C cmt 450 - 325	 WOC 2 hrs and tagg 	ged cmt @	2) 330'. Pumped	15 sx C cmt 60' t	o surface. RDMO.	50' an
squeezed 100 sx C cmt 450 –325 07/09/02 Cut off wellhead and ins	 WOC 2 hrs and tagg 	ged cmt @	2) 330'. Pumped	15 sx C cmt 60' t	o surfaçe. RDMO.	50' an
squeezed 100 sx C cmt 450 - 325	WOC 2 hrs and tage stalled dry hole marker	ged cmt (Cut off	330'. Pumped anchors and back anchors and back	15 sx C cmt 60' t kfilled cellar.	o surface. RĎMO.	50' an
squeezed 100 sx C cmt 450 –325 07/09/02 Cut off wellhead and ins	". WOC 2 hrs and tage stalled dry hole marker above is true and complet	ged cmt (Cut off	330'. Pumped anchors and back anchors and back	15 sx C cmt 60' t kfilled cellar.	o surface. RDMO. 	50' an
squeezed 100 sx C cmt 450 –325 07/09/02 Cut off wellhead and ins I hereby certify that the information a SIGNATURE	". WOC 2 hrs and tage stalled dry hole marker above is true and complet	ged cmt (Cut off	2 330'. Pumped anchors and back est of my knowledg	15 sx C cmt 60' t kfilled cellar. ge and belief.	o sunface. RDMO.	50° an
squeezed 100 sx C cmt 450 –325 07/09/02 Cut off wellhead and ins I hereby certify that the information a SIGNATURE	2. WOC 2 hrs and tage stalled dry hole marker above is frue and complet bove is frue and complet . Newman, P.E.	ged cmt (Cut off te to the be TITLE	2 330'. Pumped anchors and back est of my knowledg Engineer	15 sx C cmt 60' t kfilled cellar. ge and belief. Telep	6 Sunface. RDMO. DATE07/09/02 hone No915-687-1	50° an
Squeezed 100 sx C cmt 450 –325 D7/09/02 Cut off wellhead and ins I hereby certify that the information a SIGNATURE Type or print name (This space for State use)	2. WOC 2 hrs and tage stalled dry hole marker above is frue and complet bove is frue and complet . Newman, P.E.	ged cmt (Cut off te to the bo TITLE Approve	2 330'. Pumped anchors and back est of my knowledg Engineer ed as to plugging ' lunder bond is	15 sx C cmt 60' t kfilled cellar. ge and belief. Telep of the Well Bore	o sunface. RDMO.	50' an
Squeezed 100 sx C cmt 450 –325 D7/09/02 Cut off wellhead and ins hereby certify that the information a SIGNATURE Type or print name	2. WOC 2 hrs and tagg stalled dry hole marker above is frue and complet 	ged cmt (Cut off te to the bo TITLE Approve	330'. Pumped anchors and back est of my knowledg Engineer	15 sx C cmt 60' t kfilled cellar. ge and belief. Telep of the Well Bore	6 Sunface. RDMO. DATE07/09/02 hone No915-687-1	50' an

MANZANO, LLC

P.O. Box 2107 Roswell, New Mexico 88202-2107 Office: (505) 623-1996

121 West Third Street Roswell, New Mexico 88201 Fax: (505) 625-2620

New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division District 1, Hobbs 1625 French Dr. Hobbs NM, 88240

Ladies and Gentlemen:

Referencing the following well:

"SV" Honey Bee State #1 Lea County, New Mexico Unit E, Sec. 22, T 18-S, R 32-E State Oil & Gas Lease No. E-1582 API No. 30-025-34051

This letter's purpose is to address article 20 of the attached C-105 form.

In regards to article 20 of form C-105, we do no have a Record of Inclination to report. Through the restructuring format of sales and acquisitions, the original well file containing the data is no longer obtainable. We regret to inform you that the contractor that drilled the well has also been acquired by other companies and through correspondence has informed us that they do not have any record of the deviation survey either.

Sincerely,

Manzano Qil

Toby Solis

Engineer



MOXONON CONTRACTOR

INSTRUCTIONS

Thi, form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anh			astern New Mexico			Northwe	stern New Me	exico
T C_14		745		T. Ojo A	lamo		T. Penn	"B"
T. Salt			T. Strawn10450	T. Kirtla	nd-Fruit	land	T. Penn	"C"
B. Salt			T. Atoka	T. Pictur	ed Cliffs	S_	T. Penn.	"D"
T. Yate	s <u>3</u>	190	T Miss 10725	T. Cliff H	Iouse		T. Leady	ilie
T. 7 Ri	vers	425	T. Devonian 11630	T. Mener	fee		T. Madis	on
T. Que	en <u>4</u>	425	T. Silurian	T. Point	Lookout	•	T. Elbert	
T. Gray	burg		T. Montoya	T. Manco	os		T. McCra	icken
T. San	Andres_		T. Simpson	T. Gallur)		T. Ignaci	o Otzte
T. Glor	ieta		T. McKee	Base Gre	enhorn		T. Granit	e
T. Padd	lock		T. Ellenburger	T. Dakot	a –		— т	
T. Bline	ebry		T. Gr. Wash	T. Morris	on		Τ.	
TTubb			T. Delaware Sand	T.Todilto	,		Т	
T. Drin	kard		T. Bone Springs	T. Entrad	a			
T. Abo			T.	T. Winga	te		— т.	
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No. 1, 1 No. 2, 1	from		to	. No. 3. 1	from		S.	OIL OR GAS ANDS OR ZONES
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No. 2, 1	from	••••••	to			feet		
			LITHOLOGY RECORI) (Attach add	 ditiona	feet 1 sheet if n	·····	
From	То	Thickness In Feet	LITHOLOGY RECORI Lithology	C (Attach add	ditiona To	feet l sheet if n Thickness In Feet	ecessary)	Lithology