, 3160-5 gust 1999)

## U TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a. Oil Cor Division
.325 N. French Dr.
Hobbs, NM 88240 5.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	NM-22643	
5.	If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on reverse side  1. Type of Well Oil Well Gas Well Other	7. If Unit or CA/Agreement, Name and/or N  N/A  8. Well Name and No.	
2. Name of Operator Chevron U.S.A. Inc.	LANDSDALE "D" FEDERAL #2  9. API Well No.	
3a. Address 3b. Phone No. (include area code) P.O. Box 1150, Midland, TX 79702 (915) 687-7148	30-025-34081  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  2055' FSL & 611' FEL UNIT I  SEC 4, T19S, R32E	SOUTH YOUNG-SAN ANDRES  11. County or Parish, State	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
Subsequent Report  Alter Casing Fracture Treat Reclamat  Casing Repair New Construction Recomple	ete Other	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SET CIBP @ 5230', CAPPED W/20 SX CMT (TOC @ 5033'). SPOTTED 40 SX CMT @ 3663' (STUB PLUG); TAGGED STUB PLUG @ 3508'. SPOTTED 40 SX CMT 2987'-2887' (TOC @ 2775'). SPOTTED 80 SX CMT 1430'-1250', TAGGED @ 1274'. SPOTTED 20 SX CMT @ 1272', TAGGED @ 1212'. SPOTTED 30 SX CMT 100' - SURF. CUT OFF WH & SET P&A MARKER.

P&A'D 2/1/00

Approved as to plugging of the well born.
Liability'under bond is retained until
surface restoration is completed.

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OFFICE USE	į
ROLEUM ENGINEER FEB 18	2000
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