

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-22643	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1150, Midland, TX 79702 (915)687-7148		8. FARM OR LEASE NAME, WELL NO. LANDSDALE "D" FEDERAL #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2055' FSL & 611' FEL UNIT I At top prod. interval reported below At total depth		9. API WELL NO. 30-025-34081	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT SOUTH YOUNG-SAN ANDRES	
15. DATE SPURRED _____		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 4, T19S, R32E	
16. DATE T.D. REACHED _____		12. COUNTY OR PARISH LEA, NM	
17. DATE COMPL. (Ready to prod.) 6/17/99		13. STATE LEA, NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3667'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7229'		21. PLUG, BACK T.D., MD & TVD 6697'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5280' - 5343'		25. WAS DIRECTIONAL SURVEY MADE _____	
26. TYPE ELECTRIC AND OTHER LOGS RUN _____		27. WAS WELL CORED _____	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE NO NEW CASING	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
TOP OF CEMENT, CEMENTING RECORD			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	5407'		
31. PERFORATION RECORD (Interval, size and number) 5280' - 5343' 2/JHPF (124 HOLES)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5280' - 5343'		6000 GALS 15%, 5000 GALS	
		XYLENE & METHANOL, 392 RCNB'S	
		13,400 GALS GEL, 52,400# SAND	
33.* PRODUCTION			
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>J. K. Ripley</u>		TITLE <u>REGULATORY O.A.</u>	
		DATE <u>12/1/99</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

