

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34097

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lea

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name

STATE 'AN'

8. Well No.

11

9. Pool Name or Wildcat

VACUUM ABO REEF

4. Well Location

SUB BHL Unit Letter B 900 Feet From The NORTH Line and 1440 Feet From The EAST Line  
Section 7 Township 35-S Range 35-E NMPM LEA COUNTY

10. Date Spudded  
9/23/97

11. Date T.D. Reached  
11/30/97

12. Date Compl. (Ready to Prod.)  
1/21/98

13. Elevations (DF & RKB, RI, GR, etc.)  
3969'

14. Elev. Csghead

15. Total Depth  
11,681'

16. Plug Back T.D.  
9615'

17. If Mult. Compl. How Many Zones?

18. Intervals  
Drilled By

Rotary Tools  
ROTARY

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8616-8806' L ABO REEF; 8284-8556' U ABO REEF

20. Was Directional Survey Made  
YES

21. Type Electric and Other Logs Run

GR-CCL-CBL

22. Was Well Cored  
NO

**23. CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	600'	14 3/4	450 SACKS	
8 5/8	24#	3500'	11	1000 SACKS	
5 1/2	17#	11681'	7 7/8	2100 SACKS	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	7966.82'	8176'

26. Perforation record (interval, size, and number)

8284-8556, 8616-8806'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8284-8556

16000 GALS 15% HCL

8616-8806

13000 GALS 15% HCL NEFE ACID

**28. PRODUCTION**

Date First Production  
1/25/98

Production Method (Flowing, gas lift, pumping - size and type pump)  
PUMPING 2 1/2"X1 3/4"X24'

Well Status (Prod. or Shut-in)  
PRODUCING

Date of Test  
1-26-98

Hours tested  
24 HRS

Choke Size

Prod'n For  
Test Period

Oil - Bbl.  
150

Gas - MCF  
128

Water - Bbl.  
0

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-  
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 3/18/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405