

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

|                                      |   |
|--------------------------------------|---|
| WELL API NO                          | 30-025-34097  |
| 5. Indicate Type of Lease            | STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No          |   |
| 7. Lease Name or Unit Agreement Name | STATE 'AN'  |
| 8. Well No                           | 11  |
| 9. Pool Name or Wildcat              | ATOKA   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 2100, Denver Colorado 80201

4. Well Location  
Unit Letter B : 900 Feet From The NORTH Line and 1440 Feet From The EAST Line  
Section 7 Township 18-S Range 35-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3969'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐ COMPLETION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RN GR-CCL LOG 10700'-8500'. PERF'D 10596'-10610', 10624'-10640' W/ 2 JSPF. 60 HOLES. TIH W/ PKR TO 10542'. 10-28-97.
2. TEST LINES TO 4000 PSI. DOWELL SPOTTED 200 GAL 15% HCL ACROSS PERFS: 10596'-10640'. ACIDIZED W/TOTAL OF 3000 GALS 15% NEFE ACID. 10-29-97.
3. TIH W/ CIBP @ 10550'. FILL HOLE W/2% KCL WATER. TEST HOLE TO 1000 PSI. DUMP 30' OF CMT ON TOP OF CIBP. PERF'D THE UPPER PENN INTERVAL W/2 JSPF. 10336'-10348', 10350'-10362', 10370'-10400'. 11-01-97.
4. TIH W/ PKR TO 10418'. SPOTTED 200 GALS 15% HCL ACID ACROSS PERFS. DOWELL TESTED LINES TO 3000 PSI. ACIDIZED WELL DOWN TBG W/5000 GALS 15% HCL NEFE ACID. 11-02-97.
5. PERF'D 10236'-10264' W/2 JSPF. 56 HOLES. TIH W/ PKR TO 10200'. 11-11-97.
6. STARTED UP WELL @ 1700 HRS ON 11-26-97.
7. RAN GR-CCL-CBL 10308'-7500'. 12-20-97.
8. PERF'D THE WOLFCAMP W/2JSPF: 9670'-9690', 9700'-9756', 9794'-9840', 9860'-9920'. TIH W/ PKR. 12-23-97.
9. RIH W/ 5-1/2" WL. SET BRIDGE PLUG. SET @ 9650' KB. MADE CMT BAILER RUNS DUMPING 35' OF CMT ON TOP OF PLUG. 01-08-98.
10. PERF'D W/ 2 JSPF IN THE LOWER ABO REEF FORMATION: 8616'-8624', 8630'-8634', 8638'-8662', 8674'-8715', 8720'-8734', 8744'-8760', 8770'-8784', 8794'-8806'. 266 HOLES. 01-09-98.
11. PUMPED 13,000 GALS OF 15% HCL NEFE ACID. 01-11-98.
12. PERF'D THE ABO. 8556'-8506', 8500'-8490', 8454'-8444', 8430'-8405', 8350'-8340', 8326'-8322', 8316'-8284'. 01-16-98.
13. STARTED UP WELL @ 1000 HRS ON 01-22-98.
14. OPT: 150 BO, 0 BW, 128 MCF GAS IN 24 HOURS. 01-26-98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *C. P. Basham* / *SEH* TITLE Eng. Assistant.

DATE 2/3/98

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)793-4851

(This space for State Use)

ORIGINAL FILED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_