State of New Mexico

En , Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34098

5. Indicate Type of Lease STATE 🗸

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<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410						6. State Oil / 0	6. State Oil / Gas Lease E-7653			
1000 RIO Brazos Ro.,			MPLETION REPORT	ANDLOG				<u> </u>		
b. Type of Completion:	WELL COMPLE S WELL DF		PLUG DIFF BACK RES.	OTH RECOMPLET		7. Lease Nam STATE 'AN'	e or Unit Agreemer	it Name		
2. Name of Operator						8. Well No.	12			
TEXACO EXPLORATION & PRODUCTION INC. SUD N. LORAINE, MIDLAND, TX 79702. 3. Address of Operator 205 E. Bender, HOBBS, NM 88240						9. Pool Name	9. Pool Name or Wildcat			
4. Well Location						E	AST VACUUM WO	LFCAMP		
Unit Let	ter i :	1950 F	eet From The SOU	TH Line a	and 450	Feet From	The EAST	Line		
Section	7	Township	18-S	Range 35	5-E	NMPM	LEA	COUNTY		
10. Date Spudded 1/12/01	11. Date T.D. Rea	nched 12. E 1/12/98	eate Compl. (Ready to Pro 1)	od.) /17/01	13. Elevations 3959'	s (DF & RKB. RT, G	R, etc.) 1	4. Elev. Csghead		
15. Total Depth 11683'	16. Plug Back T.D. 11683'	17. If Mult.	Compl. How Many Zones	5? 1	8. Intervals Drilled By	Rotary Tools	Cable To	ols		
19. Producing Interval(s), of this completion - Top, Bottom, Name 9258-9316' WOLFCAMP							20. Was Direction NO	nal Survey Made		
21. Type Electric and Oth NONE	ner Logs Run						22. Was Well Cor NO	ed		
23.		CA	SING RECORD (R	eport all S	trings set in	well)				
CASING SIZE	WEIGHT L	B./FT.	DEPTH SET	НС	LE SIZE	CEMENT	RECORD A	MOUNT PULLED		
11 3/4	42#	650'	;	14 3/4		450 SACKS				
8 5/8	24#	3504	1 '	11		1500 SX				
5 1/2	17#	1160	00'	7 7/8		2600 SX				
24.		LINER RECO	RD			25.	TUBING RECO	RD		
SIZE	TOP	воттом	SACKS CEMENT	sc	REEN	SIZE	DEPTH SET	PACKER SET		
						2 7/8"	11600'			
26. Perforation record (in	nterval, size, and nui	mber)	•	27.	ACID, SHC	T, FRACTURE, (CEMENT. SQUE	EZE, ETC.		
9258-9316				DEPT 9258-93	TH INTERVAL	AMOU! 10,000 GALS 15	NT AND KIND MATI 5% NEFE HCL	ERIAL USED		
28.			PRODUCTI	ION						
Date First Production	Production Me	thod (Flowing, gas	lift, pumping - size and ty	pe pump)			Well Status (Pro	od. or Shut-in)		
Date of Test Ho	ours tested	Choke Size	Prod'n For Oil Test Period	- Bbl.	Gas - M	CF Water	r - Bbl. Ga	as - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24- Oil - Bbl.	Gas -	MCF	Water - Bbl.	Oil Gravity - A	API -(Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Witnessed By			
30. List Attachments		. 0								
31. I hereby certify that th	e information on bot		is true and complete to	the best of m eering As	/ knowledge ar ssistant	nd belief.	DATE	3/20/01		
		-								



TYPE OR PRINT NAME

J. Denise Leake

Telephone No.