

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34098

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

E-7653

7. Lease Name or Unit Agreement Name

STATE 'AN'

8. Well No.

12

9. Pool Name or Wildcat

EAST VACUUM WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well. OIL ☒ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter I : 1950 Feet From The SOUTH Line and 450 Feet From The EAST Line

Section 7 Township 18-S Range 35-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3959'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: RECOMPLETE IN WOLFCAMP-REQUEST TA STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-01: MIRU. RAN BIT TO 6702'.

1-13-01: TIH W/BIT & STRING MILL TO 11,435'. TEST CSG TO 500 PSI-OK.

1-15-01: RIG UP LUB & TEST TO 750B PSI. TIH W/PERF GUN & PERF WOLFCAMP PERFS 9258-9280, 9290-9316. TIH W/DUMP BAILER TO 11,400'. DMP CMT. TIH W/BAILER 2ND RUN FAILED TO DUMP. 3RD RUN-CHARGE FAILED. TIH W/KILL STRING TO 1590'.

1-16-01: TIH W/DUMP BAILER. 4 RUNS.

1-17-01: TIH W/PKR, SN & TBG. PSA 9201'. LOAD/PSI CSG TO 750-OK. ACIDIZE WOLFCAMP PERFS FR 9258-9316 W/10,000 GALS 15% NEFE HCL.

1-18-01: SWAB WELL FL @ 3500'. END FL @ 4800'.

1-19-01: FL @ 4400'. END FL @ 4800'.

1-23-01: TAG FLUID @ 4500'. REL PKR.

1-24-01: TIH W/DUMP BAILER, CAP CIBP W/35' CMT TO 11,365'. TIH W/CIBP TO 9198' & SET. CAP W/35' CMT. TIH W/TBG TO 9140'. LOAD & TEST CSG TO 500 PSI-OK.

1-25-01: TEST & CHART CSG TO 500 PSI-OK. NDBOP0. NUWH. RIG DOWN. WELL IS TEMPORARILY ABANDONED

FINAL REPORT

915-688-4752

Approval of Temporary
Production Operations

2/27/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 2/16/01

TYPE OR PRINT NAME J. Denise Leake

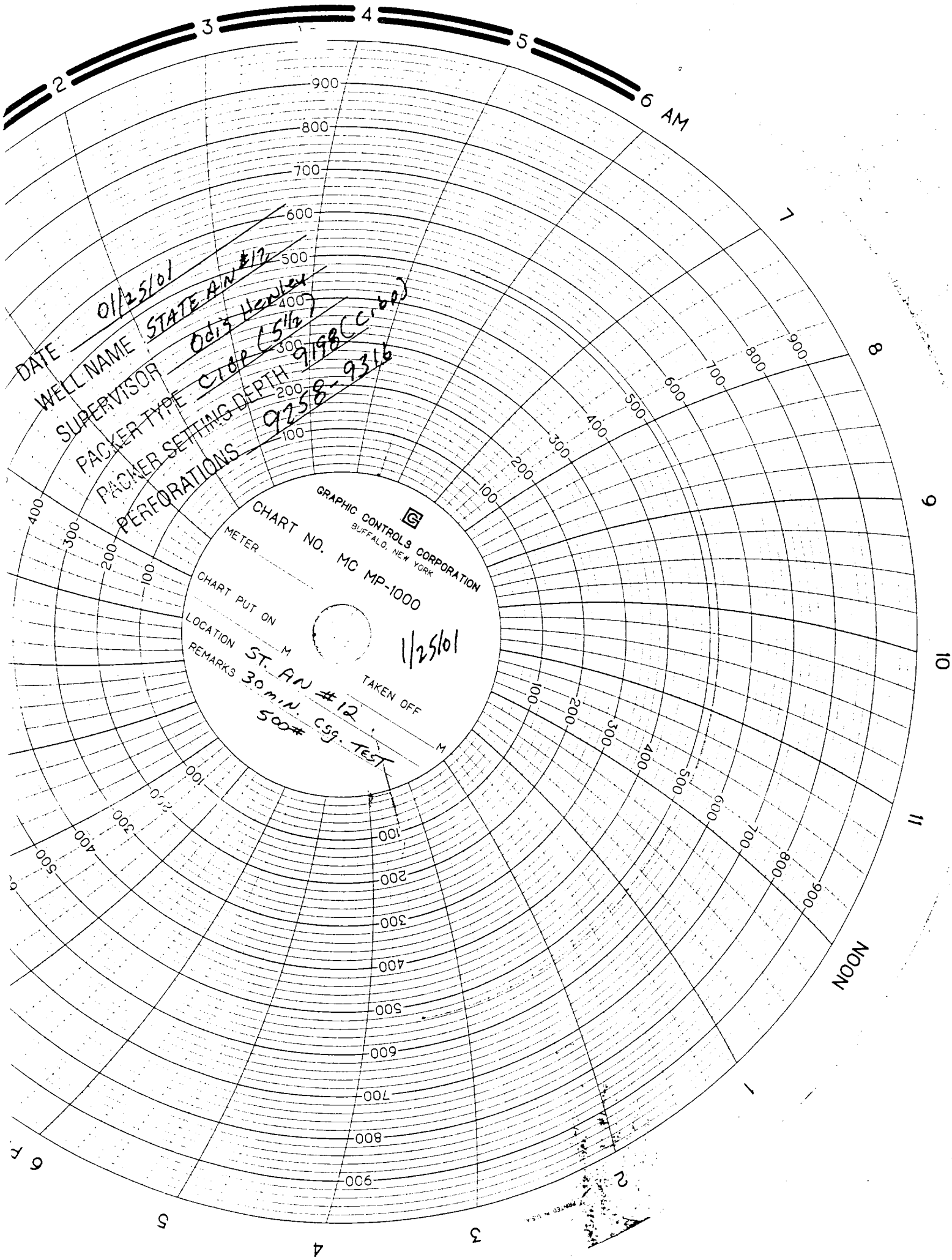
Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE



DATE 01/25/01
WELL NAME STATE AN #12
SUPERVISOR Odis Henley
PACKER TYPE CTOP (5 1/2)
PACKER SETTING DEPTH 9198 (C. 100)
PERFORATIONS 9258-9316

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER
CHART PUT ON 1/25/01
LOCATION ST. AN #12
REMARKS 30 min. CSG. TEST
TAKEN OFF