

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34098
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	E-7653

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name STATE 'AN'
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 12
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat Mid Vacuum Devonian
4. Well Location SLR Unit Letter I 1950 Feet From The SOUTH Line and 450 Feet From The EAST Line BLL Section 7 Township 18-S Range 35-E 885 NMPM LEA COUNTY		

10. Date Spudded 10/21/97	11. Date T.D. Reached 1/12/98	12. Date Compl. (Ready to Prod.) 3/26/98	13. Elevations (DF & RKB, RT, GR, etc.) 3959'	14. Elev. Csghead
15. Total Depth 11683'	16. Plug Back T.D. 11683'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11516-11683' VACUUM DEVONIAN			20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run CBL, DIGITAL ARRAY SONIC & CNLGR/CCL			22. Was Well Cored NO	

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	600'	14 3/4	450 SACKS	
8 5/8	24#	3500'	11	1000 SACKS	
5 1/2	17#	11500'	7 7/8	2100 SACKS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	11600'
						11310'

26. Perforation record (interval, size, and number) 11516-11683'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11516-11683 AMOUNT AND KIND MATERIAL USED 2000 GALS 15% NEFE
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28. PRODUCTION

Date First Production 3/26/98	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD					
Date of Test 3-30-98	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 180	Gas - MCF 132	Water - Bbl. 841	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant
DATE 4/2/98	Telephone No. 397-0405
TYPE OR PRINT NAME J. Denise Leake	