

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-34101
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name Dustbuster 6								
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					8. Well No. 1								
2. Name of Operator Altura Energy LTD					9. Pool name or Wildcat Corbin Wildcat - Abo Reef								
3. Address of Operator P.O. Box 4294, Houston, Texas 77210-4294													
4. Well Location Unit Letter J : 1700 Feet From The South Line and 2200 Feet From The East Line Section 6 Township 18-S Range 34-E NMPM Lea County													
10. Date Spudded 9/3/97		11. Date T.D. Reached 9/28/97		12. Date Compl. (Ready to Prod.) 10/21/97		13. Elevations (DF& RKB, RT, GR, etc.) 4094.7 KB		14. Elev. Casinghead					
15. Total Depth 9200		16. Plug Back T.D. 9087		17. If Multiple Compl. How Many Zones? --		18. Intervals Drilled By Rotary Tools 9200 Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 8530 - 8565							20. Was Directional Survey Made Yes						
21. Type Electric and Other Logs Run CN/TD LD/NGT; AL Micro-CFL/GR; BC Sonic							22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
16		Conductor		40		20		50 sx					
11-3/4		42		1725		14-3/4		1050 sx					
5-1/2		17		9200		7-7/8		4500 sx					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2-7/8	8432	8440	
26. Perforation record (interval, size, and number) 8530 - 8565 (4 JSPF)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										8530 - 8565		4000 gal. 15% HCL	
28. PRODUCTION													
Date First Production 10/22/97			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing				
Date of Test 10/24/97		Hours Tested 24		Choke Size 21/64		Prod'n For Test Period		Oil - Bbl. 178		Gas - MCF 176		Water - Bbl. 0	Gas - Oil Ratio 989
Flow Tubing Press. 160		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl. 178		Gas - MCF 176		Water - Bbl. 0		Oil Gravity - API - (Corr.) 35.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas is currently being flared										Test Witnessed By Mike Ison			
30. List Attachments Logs, Directional Survey													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature Mark Stephens				Printed Name Mark Stephens				Title Bus. Analyst (SG) Date 10/27/97					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____ 3098	T. Miss _____
T. 7 Rivers _____ 3485	T. Devonian _____
T. Queen _____ 4170	T. Silurian _____
T. Grayburg _____ 4645	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____ 7723	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____ 5805
T. Abo _____ 8530	T. _____
T. Wolfcamp _____	T. Rustler _____ 1708
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 8530 _____ to _____ 8565 _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6500	7000	500	Limestone, minor chert				
7000	7512	512	Very cherty limestone				
7512	8020	508	Dolomite				
8020	8400	380	Siltstone, with inter-bedded dolomite				
8400	9200	800	Dolomite				

Received
 1957
 1000