

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34101
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Dustbuster 6	
8. Well No.	1
9. Pool name or Wildcat Abo-Wildcat; Drink.-Wildcat; Blinab.-Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Altura Energy LTD	8. Well No. 1
3. Address of Operator P.O. Box 4294, Houston, Texas 77210-4294	9. Pool name or Wildcat Abo-Wildcat; Drink.-Wildcat; Blinab.-Wildcat	
4. Well Location Unit Letter J : 1700 Feet From The South Line and 2200 Feet From The East Line Section 6 Township 18-S Range 34-E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4094.7 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Run 5-1/2" casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/29/97 - RU casing crew x run shoe, 1 jt., float collar, 93 jts., DV tool, 129 jts. 5-1/2", 17#, J-55 casing. Wash to bottom (9200'), circulate w/rig pump. Cement 1st stage with 1050 sx. Cl. 'H' x displace w/90 bbls brine, 122 bbls mud.

9/30/97 - Drop bomb x circ. out DV tool @ 5284'. Circ. x WOC. Cement 2nd stage with 3000 sx. Cl. 'C' lead x 450 sx. tail, Drop plug x displace w/122 bbls. brine. Circ. 336 sx. to pit. Pick up on BOP x set slips x cut off 5-1/2" csg. ND x install tbhead.

Release rig @ 17:00 hrs. (9/30/97)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 10/15/97

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. (281) 552-1158

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE DISTRICT I SUPERVISOR DATE OCT 23 1997

CONDITIONS OF APPROVAL, IF ANY:

