

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34110
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____							
2. Name of Operator The Wiser Oil Company						8. Well No. 282	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						9. Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location Unit Letter N : 1310 Feet From The South Line and 1892 Feet From The West Line Section 28 Township 17S Range 33E NMPM Lea County							
10. Date Spudded 09/12/97	11. Date T.D. Reached 09/17/97	12. Date Compl. (Ready to Prod.) 10/08/97	13. Elevations (DF & RKB, RT, GR, etc.) 4088'	14. Elev. Casinghead			
15. Total Depth 4800'	16. Plug Back T.D. 4758'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools All	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 4531'-4577' 4312'-4329'						20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Dual Spaced Neutron						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20# ISW-42	371'	12-1/4"	300 sx. Class "C"		Circ. 85 sx. cmt.	
5-1/2"	17# J-55	4800'	7-7/8"	1100 sx. Hall. Lite w/8# salt/sk.			
				+ 1/4# flocele/sk. followed by 250			
				sx. Premium Plus w/3# KCL/sk. +			
				.5% Halad 344 + 1/4# Flocele/sk.		Circ. 238 sks. cmt.	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4620'	
26. Perforation record (interval, size, and number) 4531', 32', 33', 34', 37', 38', 39', 40', 41', 42', 43', 44', 45', 46', 47', 48', 49', 50', 51', 52', 53', 54', 55', 56', 64', 65', 66', 67', 68', 69', 70', 71', 72', 73', 74', 75', 76', 77' w/1 SPF (38 holes) 4312', 13', 18', 19', 20', 21', 22', 23', 24', 25', 26', 27', 28', & 29' w/1 SPF (14 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4531'-4577' Acidized w/5500 gals. 15% NE-FE acid w/74 balls 4312'-4329' Acidized w/2100 gals. 15% NE-FE acid & 28 balls 4312'-4329' Frac'd w/9500 gals. gelled water, 15,500 gals. 20# Delta Frac & 36,000# 16/30 brown sand			
28. PRODUCTION							
Date First Production 10/08/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 2" x 20' RHTC				Well Status (Prod. Or Shut-in) P	
Date of Test 11/04/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 181	Gas - MCF 59	Water - Bbl. 15	Gas - Oil Ratio 325/1
Flow Tubing Press.	Casing Pressure 45#	Calculated 24-Hour Rate	Oil - Bbl. 181	Gas - MCF 59	Water - Bbl. 15	Oil Gravity - API - (Corr.) 38.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Tim Henley	
30. List Attachments Deviation Survey & Logs							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Signature Mary Jo Turner		Printed Name Mary Jo Turner		Title Completion Department		Date January 9, 1998	

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