

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.

30-025-34110

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1 Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

8. Well No.

282

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter N : 1310 Feet From The South Line and 1892 Feet From The West Line

Section 28 Township 17S Range 33E MPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4088'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spudding, Cementing Surface & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

MIRU Norton Drilling Co., Rig # 5. Spudded 12-1/4" hole @ 4:30 p.m. 09/12/97. Drilled hole to 373'. Ran 8 jts. 8-5/8", 20#, ISW-42, ST&C csg. Set at 371'. Halliburton cemented with 300 sks. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down at 9:45 p.m. 09/12/97. Circulated 85 sks. cmt. NU BOP and tested csg. to 1000# for 30 min, no pressure loss.

Drilled 7-7/8" production hole to a depth of 4800'. Ran 115 jts. 5-1/2", 17#, J-55, LT&C csg. Set at 4800'. Halliburton cemented w/1000 gals. Superflush 101 + 1100 sks. Halliburton Lite w/8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced with 1 bbl. FW + 12 bbls. MSA + 98 bbls. FW w/Lo-Surf 300. Plug down at 9:45 a.m. 09/18/97. Circulated 238 sks. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 11:45 a.m. 09/18/97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Drilling Department DATE September 19, 1997

TYPE OR PRINT NAME TELEPHONE NO. (505) 392-9797

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINK TITLE FIELD REP. II DATE Oct 15 1997

