Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Znorgy, windows to remain resources 2 sparting	••
DISTRICT I	OIL CONSERVATION DIVISION	WELL API NO.
P. O. Box 1980, Hobbs, NM 88240	P. O. Box 2088	30-025-34110
DICTRICYT II		5. Indicate Type of Lease
DISTRICT II P. O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 87504-2088	STATE FEE
1. 0. Bland BB, 124514, 1111 66216		6. State Oil & Gas Lease No.
DISTRICT III		
1000 Rio Brazos Rd., Aztec, NM 87410		
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Caprock Maljamar Unit
1 Type of Well:	-101/10K BOOM ROTOGALD.	
OIL GAS	 -	
WELL WELL	OTHER	
2. Name of Operator		8. Well No.
The Wiser Oil Company		282
3. Address of Operator		9. Pool name or Wildcat
P.O. Box 2568 Hobbs, New Mexico 88241		Maljamar Grayburg San Andres
	Hous, New Mexico 88241	Waljamai Grayburg San Andres
4. Well Location		
Unit Letter N : 1310 Feet From The South Line and 1892 Feet From The West Line		
Om Letter 11 : 131(rect from the South Line and 1092	1 cor Liout the 44 C2t Tibe
Section 28 Town	nship 17S Range 33E MPM	Lea County
Section 20 Town	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	Lea County
10. Elevation (Show whether Dr., RAB, R1, GR., etc.) 4088'		
	k Appropriate Box to Indicate Nature of Notice,	- ·
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK LALTERING CASING L		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT		
PULL OR ALTER CASING		
OTHER:OTHER:Spudding, Cementing Surface & Production Casing		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed		
work) SEE RULE 1103		
NUMBER 1 10 10 10 10 10 10 10 10 10 10 10 10 1		
MIRU Norton Drilling Co., Rig # 5. Spudded 12-1/4" hole @ 4:30 p.m. 09/12/97. Drilled hole to 373'. Ran		
8 jts. 8-5/8", 20#, ISW-42, ST&C csg. Set at 371'. Halliburton cemented with 300 sks. Class "C" containing		
1/4#/sk. Flocele + 2% CaCl. Plug down at 9:45 p.m. 09/12/97. Circulated 85 sks. cmt. NU BOP and tested		
	•	ou or ship. onic. The Box wild tobled
csg. to 1000# for 30 min, no pressure loss.		
Drilled 7-7/8" production ha	ole to a depth of 4800'. Ran 115 jts. 5-1/2",	17# I-55 LT&C csg Set at 4800'
Halliburton cemented w/1000 gals. Superflush 101 + 1100 sks. Halliburton Lite w/8# salt/sk. + 1/4# Flocele/sk.		
followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced with 1 bbl. FW		
+ 12 bbls. MSA + 98 bbls. FW w/Lo-Surf 300. Plug down at 9:45 a.m. 09/18/97. Circulated 238 sks. cmt.		
Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 11:45 a.m. 09/18/97.		
riessure tested casing to 15	00# 101 30 minutes, no pressure loss. Releas	cu ng at 11.43 a.iii. 09/10/9/.
I hereby certify that the information above is to	rue and complete to the best of my knowledge and belief.	
CIONATIME Man O. I.	Comment Section 15	DATE Control to 1007
SIGNATURE THOU TO THE	TTTLE Drilling Department	DATE September 19, 1997
TYPE OR PRINT NAME		TELEPHONE NO. (505) 392-9797
(This space for State Use)		The state of the s
ORIGINALS	SIGNED BY	707 a m
APPROVED BY GARY		DATE 307 15 1997

