

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Operations
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator

Pioneer Natural Resources USA, Inc.

3. Address and Telephone No.

P.O. Box 3178 Midland, TX 79702 915 571-3976

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 450' FSL & 2000' FEL, Sec. 29, T19S, R32E

5. Lease Designation and Serial No.

NM LC063586

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Lusk West (Delaware) Unit

8. Well Name and No.

#915

9. API Well No.

30-025-34130

10. Field and Pool, or exploratory Area

Lusk Delaware, West

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well originally permitted as the Southern California Federal #10

Please See Attached Chronology Report for plugging details

Approved as to plugging of the well bore
Unit by author and is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Scott H. Lee

Title Sr. Operations Engineer

Date 1/13/98

(This space for Federal or State office use)

Approved by _____

Title

PETROLEUM ENGINEER

Date

JAN 20 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

JCU

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PERC**WELL CHRONOLOGY REPORT****WELL NAME : LUSK WEST (DELAWARE) UNIT #915****WELL ID # : 924998915****OPERATOR : PIONEER NATURAL RESOURCES****DISTRICT :****FIELD : LUSK WEST (DELAWARE)****LOCATION : 450' FSL & 2000' FEL, SEC 29, T19S, R32E****COUNTY & STATE : LEA****NM****CONTRACTOR :****NWI WI% : 90.93600 AFE# : 317063****API# : 30-025-34130****PLAN DEPTH : 7,200****SPUD DATE : 12/31/97****DHC : \$287,350 CWC : \$132,100 AFE TOTAL : \$419,450****FORMATION : LUSK DELAWARE, WEST****REPORT DATE : 1/12/98****MD : 4,210****TVD : 0****DSS : 12****DOL : 11****MW : 8.5****VISC : 29**

DAILY DETAILS : TIH, WORKING W/FISHING TOOL. TOH (NO FISH) 3 3/4 HRS. SR & LD 2 JTS 8 5/8" CSG & DV TOOL. TIH W/22 6" DC'S. LD 6" DC'S. TIH W/DP, PICKED UP 25 JTS. BTM DP @ 4156'. RU BJ, PUMPED PLUG #1 W/132 SX CL"C" W.2% CACL2. TOH W/10 STDS DP, 3 HRS. WOC. TIH & TAG UP ON CMT @ 3950'. LD 59 JTS. DP, BTM DP @ 2312'. PUMPED PLUG #2 W/135 SX CL"C" W/2% CACL2 @ 2312'. DOWN @ 6:15 AM ON 1/12/98. WOC. TOH W/10 STDS DP. SD.

NOTIFY NMOC & BLM ON CEMENT JOB @ 4:15 PM ON 1/11/98.

REPORT DATE : 1/13/98**MD : 4,210****TVD : 0****DSS : 13****DOL : 12****MW : 8.5****VISC : 29**

DAILY DETAILS : WOC TIH TO TAG CMT (NO TAG) PUMPED PLUG #3. TIH TO TAG PLUG #3 (NO TAG), PUMPED PLUG #4. TIH & TAG UP @ 2315'. PUMPED PLUG #5. TOH W/5 STDS. SD. TIH & TAG UP @ 2220'. LD 43 JTS DP, BTM DP @ 978'. PUMPED PLUG #6 @ 978'. TOH W/5 STDS. SD. WOC. TIH TO 975' (NO TAG). PUMPED PLUG #7. TOH W/5 STDS DP. SD. WOC. TIH & TAG @ 770'. LD 16 JTS. PUMPED PLUG #8 @ 450'. LD 15 JTS. NO CEMENT PLUG @ 1100' & NO CEMENT REQUIRED ABOVE SURFACE CASING SHOE PER STEVE CAFFEY (NMOC).

PLUG #3 @ 2312'	135 SX CL"C" 2% CACL2	9:45 AM
PLUG #4 @ 2312'	135 SX CL"C" 2% CACL2	12:45 PM
PLUG #5 @ 2315'	135 SX CL"C" 2% CACL2	4:15 PM
PLUG #6 @ 928'	20 SX CL"C" 2% CACL2	9:00 PM
PLUG #7 @ 928'	70 SX CL"C" 2% CACL2	12:30 AM
PLUG #8 @ 450'	65 SX CL"C" 2% CACL2	6:45 AM

REPORT DATE : 1/14/98**MD : 4,210****TVD : 0****DSS : 14****DOL : 13****MW : 8.5****VISC : 29**

DAILY DETAILS : LD DP, SET PLUG #9, 50' GL. RD BJ, ND BOP, CUT OFF 13 3/8" WELL HEAD, CAPPED TOP 13 3/8" CSG. JET PITS. RELEASED RIG @ 11:00 AM ON 1/13/98.

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit 0, 450' FSL & 2000' FEL, Sec. 29, T19S, R32E	8. Well Name and No. #915
	9. API Well No. 30-025-34130
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TYPE OF SUBMISSION	TYPE OF ACTION
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

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Well is to be abandoned by setting the following cement plugs per Charlie Perrin (NMOCD Rep) and Steve Caffey (BLM Rep)

Plug #1 - 200' plug from 3964' - 4164' and tag

Plug #2 - 200' plug from 2100' - 2300' and tag

Plug #3 - 100' plug from 1100' - 1200'

Plug #4 - 100' plug from 800' - 900' (50' in & 50' out Csg Shoe located @ 865')

Plug #5 - 100' plug from 350' - 450'

Plug #6 - 50' plug from surface - 50'

Set P&A marker

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BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Sr. Operations Engineer Date 1/12/98

(This space for Federal Signature)
ORIG. SIGNED BY DAVID R. GLASS

Approved by PETROLEUM ENGINEER Title PETROLEUM ENGINEER Date FEB 02 1998

Conditions of approval, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

* See Instruction on Reverse Side