

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
P.O. Box 1986
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator

Pioneer Natural Resources USA, Inc.

3. Address and Telephone No.

P.O. Box 3178 Midland, TX 79702 915 571-3976

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 450' FSL & 2000' FEL, Sec. 29, T19S, R32E

5. Lease Designation and Serial No.

NM LC063586

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Lusk West (Delaware) Unit

8. Well Name and No.

#915

9. API Well No.

30-025-34130

10. Field and Pool, or exploratory Area

Lusk Delaware, West

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

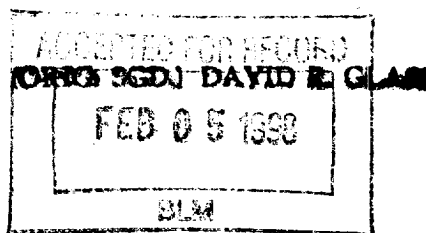
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well originally permitted as the Southern California Federal #10

See Attached Chronolgy Report for Drilling Details.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Sr. Operations Engineer

Date 1/13/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

EDWARD T. TAYLOR
JAN 15 1968

JAN 15 1968

CHANCE

Received
JAN 15 1968

PERC**WELL CHRONOLOGY REPORT****WELL NAME : LUSK WEST (DELAWARE) UNIT #915**OPERATOR : PIONEER NATURAL RESOURCESFIELD : LUSK WEST (DELAWARE)COUNTY & STATE : LEANMNWI WI# : 90.93600AFE# : 317063API# : 30-025-34130DHC : \$287,350CWC : \$132,100AFE TOTAL : \$419,450WELL ID # : 924998915

DISTRICT :

LOCATION : 450' FSL & 2000' FEL, SEC 29, T19S, R32E

CONTRACTOR :

PLAN DEPTH : 7,200

SPUD DATE :

12/31/97FORMATION : LUSK DELAWARE, WEST**REPORT DATE : 1/1/98**MD : 184TVD : 0DSS : 1

DOL :

0 MW : 8.3VISC : 32

DAILY DETAILS : FIRST REPORT:

DIRECTIONS: GO WEST OUT OF HOBBS, NM ON HWY 62-180 FOR 37 MILES TO HWY 243, TURN RT ON 243 FOR 4.7 MILES, TURN RT ON THE LUSK FIELD ROAD, GO 4.3 MILES, TURN RT 4/10 MILE TO RIG.

MIRU LAKOTA #4. SPUD @ 10:00 PM ON 12/31/97. DRLG 40' TO 184'. ART: DRLG W/FULL RETURNS.

REPORT DATE : 1/2/98MD : 865TVD : 0DSS : 2

DOL :

1 MW : 8.4VISC : 28

DAILY DETAILS : DRLG 184' TO 256'. RUN SURVEY 3/4 DEG @ 256'. DRLG 256' TO 694'. RAN SURVEY 1 DEG @ 694'. DRLG 694' TO 865'. TOH. ART: RU CSG CREW.

REPORT DATE : 1/3/98MD : 865TVD : 0DSS : 3

DOL :

2 MW : 9.8VISC : 29

DAILY DETAILS : RU CSG CREW & RUN 13 3/8" CSG. SET AT 865'. RU BJ & CMT. WOC 4 HRS. NU BOP, TESTED BOP & CSG TO 1000 PSI. DRLG CMT. ART: DRILL OUT CMT, DRLG NEW FORMATION.

CSG & CMT DETAIL:

1-13 3/8" TEXAS PATT SHOE

.75

1-13 3/8" SHOE JTS 54.50# J55 STC CSG

19.18

19-13 3/8" 54.50# J55 STC CSG.

857.18

TOTAL CSG

877.11

CUT OFF

29.11

CSG LEFT IN HOLE

848.00

KB

17.00

CSG LANDED KB

865.00

RAN 6 CENTERLIZERS: #20, 17, 14, 11, 8, 5 THREADLOCK BOTTOM THREE JTS.

CEMENT: 475 SX 35-65 POZ CL"C" + 6% GEL + .5% SALT + .25 BBL/SX CELLO FLAKES, WT 12.7

PPG, YIELD 1.94 CU FT/SX, WTR 10.48 GALS/SX. TAIL W/200 SX CL"C" NEAT + 2% CACL2 + .25

CELLO FLAKES, WT 14.84 PPG, YEILD 1.32 CU FT/SX, WTR 6.32 GAL/SX. FLOAT HELD. PLUG

DOWN @ 2:00 PM ON 1/2/97.

REPORT DATE : 1/4/98MD : 1,750TVD : 0DSS : 4

DOL :

3 MW : 10.0VISC : 29

DAILY DETAILS : DRLG 865' TO 882'. INSTALL ROTATING HEAD. SR. DRLG 882' TO 1033'. RUN SURVEY 1 1/2 DEG @ 991'. DRLG 1033' TO 1518'. RUN SURVEY 1 DEG @ 1478'. DRLG 1518" TO 1750'. ART: DRLG W/FULL RETURNS.

REPORT DATE : 1/5/98MD : 2,490TVD : 0DSS : 5

DOL :

4 MW : 10.0VISC : 28

DAILY DETAILS : DRLG 1750' TO 1976'. RUN SURVEY 1 3/4 DEG @ 1976'. DRLG 1976' TO 2363'. RUN SURVEY 2 DEG @ 2363'. DRLG 2363' TO 2490'. ART: DRLG W/FULL RETURNS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/6/98 MD : 2,956 TVD : 0 DSS : 6 DOL : 5 MW : 10.0 VISC : 28

DAILY DETAILS : DRLG 2490' - 2636', SURVEY 1 3/4 DEG @ 2636'. DRLG 2636' - 2956'. LOST RETURNS @ 2875, FULL RETURNS @ 2895'.

REPORT DATE : 1/7/98 MD : 3,500 TVD : 0 DSS : 7 DOL : 6 MW : 9.5 VISC : 29

DAILY DETAILS : DRLG 2956' - 3134'. SURVEY 1 1/4 DEG @ 3134'. DRLG 3134' - 3236'. PUMP SWEEP, WORK PIPE. DRLG 3236' - 3500'. LOST RETURNS @ 3318'. DRLG @ 40' PER HR., NO RETURNS. ART: DRY DRLG.

REPORT DATE : 1/8/98 MD : 3,988 TVD : 0 DSS : 8 DOL : 7 MW : 9.5 VISC : 29

DAILY DETAILS : DRLG @ 3988'. DRLG W/NO RETURNS. TWISTED OFF @ 3632'. TWISTED OFF IN 6" DC, LEFT BIT, BS, S-SUB, 7-8" DC'S & 4-6" DC'S IN HOLE. TOTAL LENGTH OF FISH: 856'. RIH W/FISHING TOOLS, GUIDE EXTENSION, 10 5/8" OVERSHOT W/5 3/4" GRAPPLE, BUMPER SUB, JARS, ACCELERATOR, LATCH ONTO FISH, START CHAINING OUT OF HOLE.

REPORT DATE : 1/9/98 MD : 4,210 TVD : 0 DSS : 9 DOL : 8 MW : 8.5 VISC : 29

DAILY DETAILS : FINISH TOH W/FISH. LD FISHING TOOLS & 1-8" DC, 2-6" DC'S. UNPLUG BIT, LD SHOCK SUB, REPAIR RIG & BRAKES. TIH, WASH 130' TO BTM. DRLG 3988' TO 4210'. CIRC 1/2 HR. MADE SHORT TRIP, CIRC HOLE & PUMPED SWEEP. TOH W/DP, RU LD MACHINES. ART: LD 8" DC'S.

REPORT DATE : 1/10/98 MD : 4,210 TVD : 0 DSS : 10 DOL : 9 MW : 8.5 VISC : 29

DAILY DETAILS : LD 8" DC'S. RU & RUN 85 JTS 8 5/8" CSG. WO BJ, WORKING TIGHT SPOT @ 3575'. TOH LD 8 5/8" CSG LEFT GUIDE SHOE W/1 JTS CSG. DOWN 3 HRS. WO FISHING TOOL. TIH W/8 5/8" 32# GRAPPEL. HIT TIGHT SPOT @ 3420'. MIX & PUMPED SWEEP (NO GOOD). TOH TO PU BIT.

REPORT DATE : 1/11/98 MD : 4,210 TVD : 0 DSS : 11 DOL : 10 MW : 8.5 VISC : 29

DAILY DETAILS : TOH, PU 7 7/8" BIT, TIH TO 3425'. HIT TIGHT SPOT, WASH & REAM TO TOP FISH @ 3529' TO 3626'. TIH TAG TOP CSG @ 4164'. REAM INSIDE 8 5/8" CSG. TO 4209'. PUMPED SWEEP (90+ VIS). TOH. TIH W/ 8 5/8" 32# GRAPPEL, BUMPER SUB, JARS. FISHED CSG, CHAINED OUT OF HOLE (NO FISH). TIH W/NEW GRAPPEL. LEFT (1) CONE INSIDE FISH.

REPORT DATE : 1/12/98 MD : 4,210 TVD : 0 DSS : 12 DOL : 11 MW : 8.5 VISC : 29

DAILY DETAILS : TIH, WORKING W/FISHING TOOL. TOH (NO FISH) 3 3/4 HRS. SR & LD 2 JTS 8 5/8" CSG & DV TOOL. TIH W/22 6" DC'S. LD 6" DC'S. TIH W/DP, PICKED UP 25 JTS. BTM DP @ 4156'. RU BJ, PUMPED PLUG #1 W/132 SX CL"C" W.2% CACL2. TOH W/10 STDS DP, 3 HRS. WOC. TIH & TAG UP ON CMT @ 3950'. LD 59 JTS. DP, BTM DP @ 2312'. PUMPED PLUG #2 W/135 SX CL"C" W/2% CACL2 @ 2312'. DOWN @ 6:15 AM ON 1/12/98. WOC. TOH W/10 STDS DP. SD.

NOTIFY NMOC & BLM ON CEMENT JOB @ 4:15 PM ON 1/11/98.