

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil  
P 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

PIONEER NATURAL RESOURCES USA, INC.

3. Address and Telephone No.

P.O. Box 3178 Midland, TX 79702

915/571-3937

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL - 0, 2000' FEL & 450' FSL, SEC. 29, T19S, R32E

5. Lease Designation and Serial No.

NMLC063586

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LUSK WEST 915

(DELAWARE) UNIT

9. API Well No.

30-025-34130

10. Field and Pool, or exploratory Area

LUSK DELAWARE, WEST

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELL WAS PERMITTED AS SOUTHERN CALIFORNIA FEDERAL UNIT #10

1) SET 1000' OF 13 3/8" SURFACE CASING IN PLACE OF 850' OF 13 3/8" SURFACE CASING.

14. I hereby certify that the foregoing is true and correct

Signed

*Jeane Dodd*

Title ENGINEERING TECH

Date 10/30/97

(This space for Federal or State office use)

Approved by

*DAVID R. GLASS*

Title

PETROLEUM ENGINEER

Date

NOV 05 1997

Conditions of approval, if any:

100-100000

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ROSWELL OFFICE

100-100000

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2. Name of Operator

Pioneer Natural Resources USA, Inc.

3. Address and Telephone No.

P.O. Box 3178 Midland, TX 79702

915 571-3976

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

450' FSL & 2000' FEL, Sec. 29, T19S, R32E, Lea County, New Mexico

5. Lease Designation and Serial No.

NM LC063586

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation  
Southern California Federal Unit

8. Well Name and No.

10 WIW

9. API Well No.

10. Field and Pool, or exploratory Area

Lusk Delaware, West

11. County or Parish, State

Lea

NM

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1. New Intermediate hole size will be 12 1/4"
2. New Cementing Program for intermediate casing: 685 sxs lead + 200 sxs tail (Stage One)  
825 sxs lead + 150 sxs tail (Stage Two)
3. New Cementing Program for production casing: 900 sxs
4. BOP & choke manifold will increase to 5000 psi.
5. No lower Kelley cock will be used.
6. 2 man logging unit & Micro Spherical Focused Log & Dual Induction Log will not be used.

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SEP - 9 A 9:59  
BUREAU OF LAND MANAGEMENT  
DO SWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed David R. Glase

Title Operations Engineer

Date 9/5/97

(This space for Federal or State office use)

FORIG. SGO. DAVID R. GLASE

Approved by

Title

PETROLEUM ENGINEER

Date

SEP 10 1997

Conditions of approval, if any: