

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

N.M. Oil Co.
1980
(See other instructions on reverse side)
Hobbs, NM 88241

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Injection</u>		5. LEASE DESIGNATION AND SERIAL NO. NM LC063586	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Pioneer Natural Resources USA, Inc.		7. UNIT AGREEMENT NAME Lusk West (Delaware) Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3178 Midland, TX 79702		8. FARM OR LEASE NAME, WELL NO. #901	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL A, 330' FNL & 330' FEL, At top prod. interval reported below At total depth		9. API WELL NO. 30-025-30518-34131	
ACCEPTED FOR RECORD DEC 29 1997 <i>acc</i>		10. FIELD AND POOL, OR WILDCAT Lusk Delaware, West	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T19S, R32E	
14. PERMIT NO. _____ DATE ISSUED 6/12/97		12. COUNTY OR PARISH Lea	
13. STATE NM		15. DATE SPUDDED 10/24/97	
16. DATE T.D. REACHED 11/9/97		17. DATE COMPL. (Ready to prod.) 11/25/97	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3589' KB; 3573' GL		19. ELEV. CASINGHEAD 3575'	
20. TOTAL DEPTH, MD & TVD 6927		21. PLUG, BACK T.D., MD & TVD 6880	
22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6474' - 6478'; Brushy Canyon		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/MSFL/GR/Caliper, CNL w/Z Density		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	850	17 1/2	Surface 675 sx	
8 5/8"	32# & 24#	4199	12 1/4	1100', 1860 sx	
5 1/2"	15.5#	6927	7 7/8"	32' by TS 900 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6403	6409

31. PERFORATION RECORD (Interval, size and number) 6474 - 78, 8 holes, 2 SPF (.4")		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
6474-6478	1000 gals 15% NEFE		

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in) Injection	
DATE OF TEST 12/7/97	HOURS TESTED 24	CHOKE SIZE 22	PROD'N. FOR TEST PERIOD 0	OIL - BBL. 0	GAS - MCF. 0	WATER - BBL. 20	GAS - OIL RATIO NA
FLOW. TUBING PRESS. 550	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 0	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS Deviation Report, Logs
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <u><i>Scott L. Lu</i></u>	TITLE Operations Engineer	DATE 12/17/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Handwritten signature/initials

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Brushy Canyon	6472	6478	Sand: friable, non-cons, VF-F9, S-ang to rnd gy to wht	Rustler	810	
				Top Salt	1130	
				Top Yates	2620	
				7 River/Capitan	2765	
				Base Bapitan	4030	
				Top Goat Seep	4185	
				Base Goat Seep	4590	
				Top Delaware	4590	

