

UNITED STATES N.M. Oil Cons. Division  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1626 N. French Jr.  
Hobbs NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMLCO63586

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lusk West 903

(Delaware) Unit

9. API Well No.

30-025-34172

10. Field and Pool, or Exploratory Area

Lusk Delaware, West

11. County or Parish, State

Lea County NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection Well

2. Name of Operator

Gruy Petroleum Management Co.

3a. Address

P.O. Box 140907 Irving, Texas 75014-0907

3b. Phone No. (include area code)

469-420-2728

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1800' FWL Unit C  
Section 29, T-19-S, R-32-E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Repair  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon casing leak and  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal run pressure chart

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Well had a tubing leak. Pulled tubing and packer. Replaced bad joint and RIH with tubing and packer (set @ 6361'). Tested casing to 500 psi for 30 minutes (held OK). OCD was notified on 2-25-2003. Well was put back on injection.

APPROVED

MAR 17 2003

GARY GOURLEY  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Don Aldridge

Title

Sr. Regulatory Analyst

Date 3-13-2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

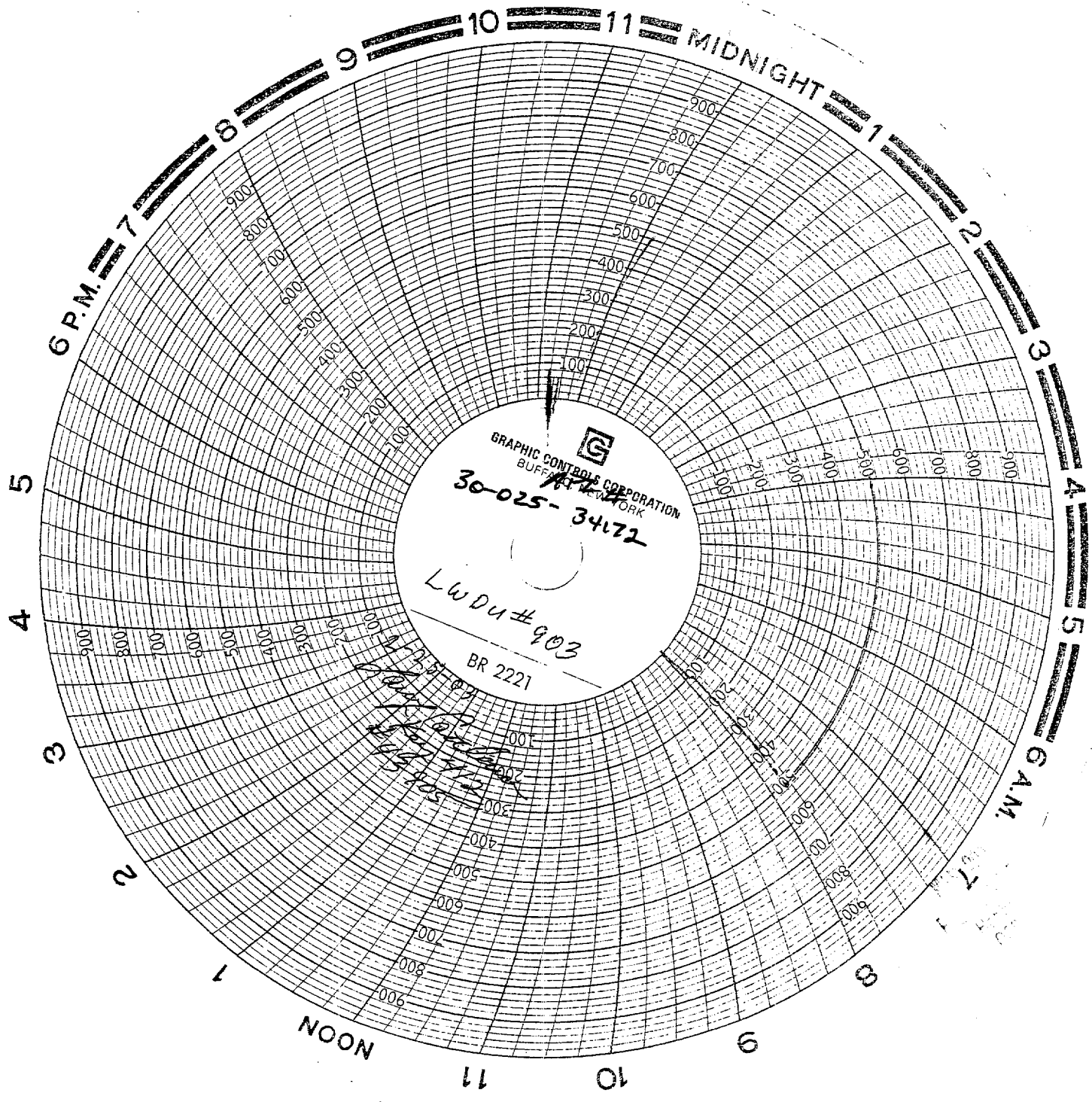
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

30-025-34172

LWDU#903

BR 2221

NOON

MIDNIGHT

6 P.M.

6 A.M.

# Gruy Petroleum Management

## DAILY OPERATIONS REPORT

WELL NAME: Lusk West Delaware Unit #903

COUNTY: Lea Co., NM

FIELD: Lusk

PROPERTY NO.:

PBTD: 6571'

CSG SIZE: 5 1/2", 15.5#

PERFS: 6438' - 6444'

PERFS:

AFE NO:

AFE AMOUNT:

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**02-25-03** MIRU Tyler to repair tbg leak. Unset pkr & TOH w/ tbg & pkr. RU testers & TIH w/ pkr & tbg while testing to 7000 psi. Found hole in 36<sup>th</sup> jt above pkr. All other tbg tested good. SDFN.

Tyler- \$2000

Weatherford- \$350

Hydrostatic- \$1200

DC- \$3550

CTD- \$3550

**02-26-03** TIH w/ 2 3/8" x 6', 8', 10' IPC EUE 8rd J-55 tbg subs. Circulated 125 bbls pkr fluid. Have 24' subs, 200 jts 2 3/8" IPC EUE 8rd J-55 tbg, SS on/off tool, SS 1.78" F nipple, & 5 1/2" nickel plated Arrowset 1X pkr w/ pkr set @ 6361' W/ 8000# tension. Pressured csg to 500 psi charted for 30 min. Held good. Note: NMOCD was notified but did not witness. RDMO & return to injection.

Tyler- \$1100

Weatherford- \$4000

Key- \$840

Capitan- \$850

DC- \$6790

CTD- \$10,340