

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See in-
struc on
reverse side)OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐		2. NAME OF OPERATOR Pioneer Natural Resources USA, Inc.	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3178 Midland, TX 79702		915/571-1363		5. LEASE DESIGNATION AND SERIAL NO. NMLC065710A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL K, 1980' FSL & 1980' FWL At top prod. interval reported below At total depth		14. PERMIT NO. DATE ISSUED 10/29/97		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
15. DATE SPUDDED 11/10/97		16. DATE T.D. REACHED 11/24/97		7. UNIT AGREEMENT NAME Lusk West (Delaware) Unit	
17. DATE COMPL. (Ready to prod.) 12/3/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3574'		8. FARM OR LEASE NAME, WELL NO. #011W	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6630		9. API WELL NO. 30-025-34173	
21. PLUG, BACK T.D., MD & TVD 6595		22. IF MULTIPLE COMPL., HOW MANY*		10. FIELD AND POOL, OR WILDCAT Lusk Delaware, West	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6443 - 6451; Brushy Canyon		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T19S, R32E	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		12. COUNTY OR PARISH Lea	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		13. STATE NM	
Casing Size/Grade		Weight, LB./FT.		Depth Set (MD)	
13 3/8		54.5#		848	
8 5/8		32# & 24#		4204	
5 1/2		15.5#		6630	
29. LINER RECORD		30. TUBING RECORD		AMOUNT PULLED	
SIZE		TOP (MD)		DEPTH SET (MD)	
		BOTTOM (MD)		PACKER SET (MD)	
		SACKS CEMENT*		SCREEN (MD)	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 6443 - 6451; 18 holes, 2 SPF, (.4")		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
		6443 - 6451		1600 gals 15% NEFE	
				9000# 16/30 Ottawa Sd	
33.* PRODUCTION		DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Injector	
DATE OF TEST NA		HOURS TESTED		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL - BBL		GAS - MCF		WATER - BBL	
OIL GRAVITY - API (CORR.)		TEST WITNESSED BY			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA		35. LIST OF ATTACHMENTS Deviation Report & Log		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>[Signature]</u>		TITLE <u>Sr. Operations Engineer</u>		DATE <u>5/22/98</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Brushy Canyon	6443	6451	Sand: friable, non-cons.. VF-F9, Srnd, Sang, gr to white	Rustler	922	
				Top Salt	1090	
				Top Yates	2545	
				7 River/Capitan	2787	
				B/Capitan Reef	3920	
				Top Delaware	4660	
				Top Delaware	4640	