DRILLING PROGRAM

Attached to Form 3160-3 Pioneer Natural Resources USA, Inc. Lusk Deep Unit "A" No. 23 WIW 1980' FWL & 1980' FSL NE/SW, Sec. 20, T19S, R32E Lea County, New Mexico

1. <u>Geologic Name of Surface Formation</u>:

Quaternary Alluvium & Bolson deposits (dune sand; sandy, silty clay)

2. <u>Estimated Tops of Important Geologic Markers:</u>

| Rustler | 860' | Base Brushy | 7000' |
|-------------------|-------|-------------------|-------|
| Yates | 2560' | Base Sand Springs | 7170' |
| Capitan Reef | 2730' | 10 | |
| Base Capitan Reef | 4380' | | |
| Top Delaware | 4380' | | |
| Manzanita | 5500' | | |

3. Estimated Depths of Anticipated Fresh Water, Oil or Gas:

| Surface Water Sands | above 250' | Fresh water |
|---------------------|----------------|-------------|
| Yates | 2560' | Oil |
| Delaware | 4380' to 7170' | Oil |

No other formations are expected to give up oil, gas or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 13-3/8" casing at 850' +/- and circulating cement to the surface. Potash will be protected by setting 8-5/8" casing at 4200'+/- and circulating cement back to the surface with the use of a stage tool at 2600'+/-. In the event 5-1/2" production casing is set, sufficient cement volume will be pumped to attempt to fill the entire annular area from TD to 250' above DV Tool located @ 2600' +/-.

4. <u>Casing Program</u>:

| <u>Hole Size</u> | Interval | OD csg | Weight, Grade, Jt., Cond. Type |
|------------------|--------------|---------|--------------------------------|
| 17-1/2" | 0 - 850' | 13-3/8" | 54.5#, J-55, ST&C, New |
| 12-1/4" | 0 - 2600' | 8-5/8" | 24#, J-55, ST&C, New |
| 12-1/4" | 2600 - 4200' | 8-5/8" | 32#, J-55, ST&C, New |
| 7-7/8" | 0 - 7200' | 5-1/2" | 15.5#, K-55, LT&C, New |