

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34181

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-4226

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Seely Oil Company

3. Address of Operator

815 W. 10th St., Fort Worth, Tx. 76102

7. Lease Name or Unit Agreement Name

Central EK Queen Unit

8. Well No.

13

9. Pool name or Wildcat

EK Yates-SR-Queen

4. Well Location

Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West Line

Section 7

Township 18S

Range 34E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4094.5' RKB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was drilled to a total depth of 4670' RKB which was reached on 11/14/97.

After running Halliburton GR-Spectral Density & Dual Laterologs, 4-1/2" 11.6# J-55 csg. with a float shoe & a latch-down insert on bottom joint was run & set @ 4670' RKB. Casing was cemented with 225 sxs. Halliburton Lite, followed by 225 sxs. Premium Pozmix w/6# salt/sx. & 1% CFR-3. Preceded cement w/1000 gals. mud flush. Plug down @ 4:42 a.m. 11/15/97. Pressured csg. to 2500 psi after landing plug. Released plug with no flow-back.

WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David L. Henderson

TITLE

Petroleum Engineer

DATE 1/14/98

TYPE OR PRINT NAME

David L. Henderson

TELEPHONE NO. 817/332-1377

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE 1-23-1998

CONDITIONS OF APPROVAL, IF ANY: