State of New Mexico Minerals and Natural Resources Department En€

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs,	NM 88240	OIL CONSERVATION DIVISION						WELL API NO.					
DISTRICT II 2040 Pacheco St.								30-025-3418 . Indicate Typ					
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505								STATE X FEE					
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410								. State Oil & (Gas Lease N	10.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL								7. Lease Name or Unit Agreement Name					
b. Type of Completion:													
NEW WORK DEEPEN PLUG DIFF WELL OVER DEEPEN BACK OTHER								Wapiti 32 State Com					
2. Name of Operator								Well No.					
Nearburg Producing Company									1				
Address of Operator Solution (1997) 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705									Pool name or Wildcat La Rica Morrow, West				
4. Well Location									ow, West				
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West												Line	
Section 32 Township 18S Range 34E NMPM Lea Cou												inty	
10. Date Spudded	ed 12. Date Co	12. Date Compl. (Ready to Prod.) 13. E				tions (DF &	RKB, RT, GR,	R, etc.) 14. Elev. Casinghead			 id		
11/28/97	02/09/98		03/27/98			,894' (GR_	<u> </u>		3,909' KB			
15. Total Depth 13,720'	16. Plug Bac	* T.D. 3,630'	Compl. I	. How 1		Intervals Orilled By	Rotary Tools	s Cable Tools		ools			
19. Producing Interval(s)	, of this completion -	Top, Bottom, Name							0. Was Dire	ctional	Survey Mad		
13,496' - 13,502'	ner Loge Pun	· · ·								No			
21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/DAL								22. Was Well Cored No					
23. 		CASING RE	CORD	(Repo	rt all st	rings	set in v	vell)					
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE								CEMENTING RECORD AMOUNT PULLED					
13-3/8"	48#		358'			17-1/2"		320 sx		Circ to surf.			
8-5/8"	32# 17# & 20		5,152'			11"		2,060 sx			Circ to surf.		
5-1/2"	<i>J#</i> 13, <i>t</i>	13,720'			7-7/8"		1,665 sx		Circ to surf.				
									<u></u>	+			
LINER RECORD								25. TUBING RECORD					
SIZE	TOP	воттом	OTTOM SACKS CE		SCR	SCREEN		SIZE	DEPTH S				
								2-3/8"	13,42	0,	13,42	0'	
26 Perforation record	/interval size and	number)											
								FRACTURE, CEMENT, SQUEEZE, ETC.					
13,496' - 13,502'04 - 94 shots								AMOUNT AND KIND MATERIAL USED					
							-						
28.			RODUC										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type 03/27/98 Flowing							ump)		Well Sta		d. or Shut-ii ucing	7)	
Date of Test 03/27/98	Hours Tested 4	Choke Size 24/64"		Prod'n For Test Period		Oil - BbL. (F W	ater - BbL. 1	Gas - Oil Ratio 51,500:1			
Flow Tubing Press. 1300	Casing Pressure	Calculated 24- Hour Rate	Oil - BbL.			MCF 318	Water	r - BbL.	Oil Gravit	ravity - API - (<i>Corr.</i>) 50.8			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Sold								Matt Lee					
30. List Attachments C-104, Deviation R	Report Logs												
31. I hereby certify that th	_ <u>:</u>	on both sides of this for	m is true and	l complete	e to the her	et of my	knowlodgo	and haliaf					
Signature	Death	Ymhr	Deintod		imbrough			arid belier Manager of Drilli	ng and Productio	n Dati	4/9/9	8	
Kww									1				