

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34190
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-926

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Flint Unit	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> P&A		8. Well No. #4	
2. Name of Operator Harvey E. Yates Company		9. Pool name or Wildcat Wildcat	
3. Address of Operator P.O. Box 1933, Roswell, N.M. 88202			
4. Well Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>500</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>18S</u> Range <u>36E</u> NMPM <u>Lea</u> County			
10. Date Spudded 1/19/98	11. Date T.D. Reached 1/30/98	12. Date Compl. (Ready to Prod.) P&A	13. Elevations (DF & RKB, RT, GR, etc.) 3847
14. Elev. Casinghead			
15. Total Depth 6700'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>All</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-GNL LDT: DLL MLL; BHC; GMR			22. Was Well Cored sidewall

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#, H-40	400'	17 1/2"	525 sks	circ to surface
8 5/8"	32#, J-55	3508'	12 1/4"	1500 sks	circ to surface

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production P&A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

E-logs, deviation survey previously sent

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vickie Teel Printed Name Vickie Teel Title Prod Analyst Date 2/12/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1957	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	2095	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	3050	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	3234	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3660	T. Devonian	T. Menefee	T. Madison	
T. Queen	4486	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4998	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	5482	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	5657	T. Todilto	
T. Drinkard		T. Bone Springs	6570	T. Entrada	
T. Abo		T.		T. Wingate	
T. Wolfcamp		T.		T. Chinle	
T. Penn		T.		T. Permian	
T. Cisco (Bough C)		T.		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	1950		Red Bed				
1950	2100		Anhydrite & Dolo				
2100	3050		Salt & Anhydrite				
3050	5150		Anhydrite, Dolo & Sd				
5150	5650		Dolo & Sand				
5650	6550		Sand & Dolo				
6550	6700		Dolo & LS				
	6700		TD				