

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.
30-025-34193

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No.
283

9. Pool name or Wildcat
Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:
OIL ☐ GAS ☐
WELL ☐ WELL ☐ OTHER Injection

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico (505) 392-9797

4. Well Location
Unit Letter O : 1033 Feet From The South Line and 1975 Feet From The East Line
Section 28 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4170'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Repair tbg. leak</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15/02 MIRU Eunice Well Service. ND WH. RU BOP. POH w/short string & stinger. Unset pkrs. POH w/long string & pkrs. RU Hydrostatic Pipe Testers. Test pipe 5000# below slips. RIH w/long string - 2-3/8" x 5-1/2" AD-1 pkr., 11 jts. 2-3/8" IPC-EPC tbg., Baker Model "B" dual pkr., 2-3/8" crossover, 133 jts. 2-1/16" IPC tbg. & 2' sub. Found leak between crossover & tbg. RIH w/short string - 1" x 2-1/16" stinger, 133 jts. 2-1/16" IPC tbg. & 8' sub. RD testers. Set top pkr. @ 4162'. Bottom pkr. @ 4520'. Circulate 120 bbls. pkr. fluid. Test csg. to 500# for 30 min. Test performed /witnessed by Nick Jimenz with Gandy Corporation. Latch seal assembly. RD BOP. NU WH. Left well injecting to Grayburg 100 BWPD @ 850# & Jackson 110 BWPD @ 800#. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE November 20, 2002
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use) ORIGINAL SIGNED BY

CHRIS WILLIAMS
APPROVED BY OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE
CONDITIONS OF APPROVAL, IF ANY:

DATE DEC 03 2002