

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.
30-025-34193

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No.
283

9. Pool name or Wildcat
Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:
OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER Injection

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico (505) 392-9797

4. Well Location
Unit Letter O : 1033 Feet From The South Line and 1975 Feet From The East Line
Section 28 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4170'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Fish WL tools & return as dual injector ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/20/02 MIRU Eunice Well Service. ND WH. RU BOP. POH w/2-1/16" IPC tbg. LD 5-1/2" AD-1 pkr. RIH w/widemouth overshot w/1-3/8" grapple on sand line to 4550'. Would not go further. POH w/sand line. LD tools. Fish in hole: 1-3/8" x 25' profiling tool.

9/23/02 RIH w/widemouth overshot w/1-3/8" grapple on 2-1/16" tbg. Tag scale @ 4550'. Worked tools to 4620' and stuck. Worked tools loose. POH w/tbg. LD tools.

9/24/02 RIH w/4-3/4" bit & 5-1/2" scraper on 2-3/8" work string to 4650'. POH w/tbg. LD tools. RIH w/4-11/16" overshot w/1-3/8" grapple to 4700'. Tag fill. POH & LD work string & tools. No fish in overshot. (1-3/8" x 25' profile tool lost in fill @ bottom of hole.

9/25/02 RIH w/5-1/2" AD-1 pkr., 11 jts. 2-3/8" EPC-IPC tbg., 5-1/2" Baker Model "R" dual pkr., crossover & 133 jts. 2-1/16" IPC tbg. Bottom pkr. @ 4520'. Top pkr. @ 4168'. Set bottom pkr. RIH w/short string 1" seal assembly on 133 jts. 2-1/16" tbg. Circulate 120 bbls. pkr. fluid. Stung into top pkr. Pull 18,000# tension into short string. Could not set top pkr. POH w/short string & 1" seal assembly.

9/26/02 RIH w/redressed 1" seal assembly, crossover, 128 jts. 2-1/16" tbg., 2-1/16" x 8' sub. Stung into Baker dual pkr. & set pkr. @ 4168'. RD BOP. NU WH. Test csg. to 500# for 30 min. Test performed/witnessed by Nick Jimenez with Gandy Corporation. NU injection. Left well injecting Grayburg 100 BWPD @ 800# & Jackson 110 BWPD @ 750#. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 24, 2002
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use) ORIGINAL SIGNED BY

APPROVED BY CHRIS WILLIAMS TITLE PRODUCTION SUPERVISOR
CONDITIONS OF APPROVAL GENERAL MANAGER

DATE DEC 03 2002