

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.
30-025-34193

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No.
283

9. Pool name or Wildcat
Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:
OIL ☐ GAS ☐
WELL ☐ WELL ☐ OTHER ☒ Injection

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico (505) 392-9797

4. Well Location
Unit Letter O : 1033 Feet From The South Line and 1975 Feet From The East Line
Section 28 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4170'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Squeeze, Perforate & acidize</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/21/02 Contact J. Robinson NMOCD @ 8:00 a.m. He gave ok to start digging working pit w/liner. MIRU Eunice Well Service. ND WH. RU BOP. Unset pkrs. POH & LD 2-3/8" IPC tbg.
3/27/02 POH w/pkrs. & tbg. RIH w/AD-1 pkr. on 2-3/8" work string to 4580'. Set pkr. Test tbg. to 4000#. Pump 2% KCL @ 1500# 2 bbls/min. POH w/2-3/8" tbg. LD pkr.
3/28/02 RU BJ Well Service. RIH w/5-1/2" cement retainer on 2-3/8" work string to 4580'. Set retainer & test tbg. to 5000#. Test backside to 500#. Squeeze Jackson 4632'-4680'. Rate - 1100# @ 2.5 bpm. Pumped 150 sks. Class "C" neat. Tailed w/50 sks. 2% KCL C neat 2000#. Blew hole in tbg. Reversed 11 bbls. cement to pit. Max. squeeze pressure 5000#. RD BJ. POH w/2-3/8" tbg. LD setting tool. WOC.
4/01/02 RIH w/4-3/4" cone bit, bit sub, 6 3-1/2" DC's on 2-3/8" work string. Tag cement @ 3900'. Drilled to 4120'. Tag cement @ 4570'. Drilled to 4581'. Drlg. on cement retainer TD 4584'. Pull up hole to 4400'.
4/02/02 RIH to 4584'. Drlg. through retainer & cement to 4660'. Circulate hole clean. POH w/2-3/8" work string & DC's. LD bit.
4/03/02 RU Signal WL. RIH w/4" csg. gun. Tag cmt. @ 4654'. Perforate San Andres 4632'-50' w/4 SPF (80 holes). RIH w/5-1/2" AD-1 pkr. on 2-3/8" tbg. to 4580'. RU Cudd Pressure Service & acidize San Andres 4632'-50'. Test tbg. to 4000#. Place 500 gals. 15% NE-FE acid @ end of tbg. Set pkr. Break perfs. down @ 3735#. Communicated to backside. Move pkr. to 4350'. Pump 1500 gals. 15% NE-FE acid w/1500# rock salt. Best block 450#. Best break 400#. ATP 2500# @ 3.0 bpm. MTP 2870# @ 3.8 bpm. ISIP 2000#. 5 min. 1255#. 10 min. 1035#. 15 min. 910#. Flush w/20 bbls. fresh water. RD Cudd. 1 hr SI 750#. POH w/2-3/8" work string. LD pkr. RIH w/4-3/4" bit,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE May 30, 2002
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____ TITLE JULTE 2 2002
CONDITIONS OF APPROVAL, IF ANY: ORIGINAL SIGNED BY GARY W. WINK OC FIELD REPRESENTATIVE (STAFF MANAGER)

