

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34193

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1. Type of Well:
Oil ☐ Gas ☐
Well ☐ Well ☐ OTHER ☐ WATER INJECTION ☐

2. Name of Operator
The Wiser Oil Company

8. Well No.
283

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter O : 1033 Feet From The South Line and 1975 Feet From The East Line
Section 28 Township 17S 33E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER: Convert to water injection well

X

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

09/29/98 MIRU Pool WS # 282. ND WH. POH & LD 1-1/2" x 14' PRL w/1-1/4" x 22' PR, 1-7/8" x 4' sub, 68-7/8" rods, 110-3/4" rods, 6-1" rods, 1-1' x 1" lift sub, 2-1/2" x 1-3/4" x 20' pump, & 1-1/4" x 6' GA. RU BOP. POH & LD 151 jts 2-7/8" tbg, TAC, SN, & MA. Assembled J-Lok pkr w/on-off tool and profile nipple. RU BOP for 2-3/8" pipe.

09/30/98 Load 2-7/8" tbg & 76 rod string on truck & took to MGBU pipe yard. Unload 142 jts of Western Falcon 2-3/8" inj tbg. & tally. RIH w/5-1/2" x 2-3/8" Baker J-Lok pkr w/profile nipple & on-off tool to 4397.16'. Set pkr. Released @ on-off tool & circ 90 bbls pkr fluid. Reconnect & RU WH. SI & wait on injection line.

11/05/98 Initial injection rate 100 BWPD @ 0 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 12/16/98

TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY Henry W. Wink TITLE Oil & Gas Field Rep. II DATE 12/16/98

CONDITIONS OF APPROVAL, IF ANY

JCSN

dp

