

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-34193
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B - 2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well No. 283
9. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator The Wiser Oil Company	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241	
4. Well Location Unit Letter O : 1033 Feet From The South Line and 1975 Feet From The East Line Section 28 Township 17S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4170'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Perforate, Acidize & Frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/10/97 HES perforated San Andres Upper Jackson f/4633'-52' w/1 SPF (20 holes).

12/11/97 RIH w/5-1/2" Baker pkr. on 2-7/8" tbg. Set pkr. @ 4430'. HES acidized San Andres Upper Jackson perms. 4633'-4652' w/3000 gals. 15% NE-FE acid + 40 ball sealers. Formation broke @ 2721#. ATP 2750# @ 4.3 bpm. MTP 3295# @ 6 bpm. Balled out w/4490#. ISIP 2135#. 5 min. 1342#. 10 min. 1101#. 15 min. 904#.

12/12/97 POH w/pkr. HES perforated Grayburg f/4415'-19' & 25'-37' w/2 SPF (36 holes). RIH w/5-1/2" Baker RBP and 5-1/2" Baker pkr. on 2-7/8" tbg. Set RBP @ 4479'. HES spotted acid @ 4436'. Set pkr. @ 4300'. HES acidized Grayburg perms. 4415'-4437' w/2500 gals. 15% NE-FE acid + 54 ball sealers. Formation broke @ 2989#. ATP 3051# @ 3.5 bpm. MTP 3760# @ 4.5 bpm. Good ball action. ISIP 2753#. 5 min. 2657#. 10 min. 2672#. 15 min. 2658#.

12/13/97 POH. LD tbg. & pkr. ND BOP. Installed frac valve.

12/14/97 HES frac'd Grayburg perms. 4415'-4437' w/5000 gals. gelled water, 18,500 gals. #20 Delta Frac + 37,000# 16/30 Brown sand. ATP 2820# @ 22 bpm. MTP 3668# @ 23 bpm. ISIP 3004#. 5 min. 2799#. 10 min. 2754#. 15 min. 2822#.

12/22/97 NU BOP. RIH w/retrieving head on 2-7/8" tbg. Cleaned out sand f/4430'-4479'. Retrieved RBP. Pulled to 3800'.

12/23/97 POH w/RBP. RIH w/2-7/8" tbg. ND BOP. Set TAC w/10,000# tension. RIH w/rods & 2-1/2" x 1-1/2" x 20' pump. Tbg. @ 4678'. SN @ 4648'. TAC @ 4316'. Left well pumping to Battery "C".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Completion Department Date February 3, 1998

TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

FIELD REP. N

APPROVED BY _____ TITLE _____

APR 06 1998
DATE