

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34193
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B - 2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name Caprock Maljamar Unit					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>											
2. Name of Operator The Wiser Oil Company						8. Well No. 283					
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						9. Pool name or Wildcat Maljamar Grayburg San Andres					
4. Well Location Unit Letter O : 1033 Feet From The South Line and 1975 Feet From The East Line Section 28 Township 17S Range 33E NMPM Lea County											
10. Date Spudded 11/28/97		11. Date T.D. Reached 12/04/97		12. Date Compl. (Ready to Prod.) 12/23/97		13. Elevations (DF & RKB, RT, GR, etc.) 4170'		14. Elev. Casinghead			
15. Total Depth 4800'		16. Plug Back T.D. 4756'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools All			
								Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 4633'-4652' 4415'-4437'								20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run Dual Spaced Neutron								22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		23# ISW-42		387'		12-1/4"		300 sx. Class "C"		Circ. 95 sx. cmt.	
5-1/2"		17# J-55		4800'		7-7/8"		1200 sx. Hall. Lite w/8# salt/sk. + 1/4# flocele/sk. followed by 250 sx. Premium Plus w/3# KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk.		Circ. 135 sks. cmt.	
24. LINER RECORD								25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-7/8"	
										4678'	
26. Perforation record (interval, size, and number) 4633'-52' w/1 SPF (20 holes) 4415'-19', 4425'-37' w/2 SPF (36 holes)								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
								4633'-4652'		Acidized w/3000 gals. 15% NE-FE acid w/40 balls	
								4415'-4437'		Acidized w/2500 gals. 15% NE-FE acid w/54 balls	
								4415'-4437'		Frac'd w/5000 gals. gelled water, 18,500 gals. 20# Delta Frac & 37,000# 16/30 brown sand	
28. PRODUCTION											
Date First Production 12/23/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 1-1/2" x 20'						Well Status (Prod. Or Shut-in) P			
Date of Test 01/05/98		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 12		Gas - MCF 54	
								Water - Bbl. 179		Gas - Oil Ratio 4.50/1	
Flow Tubing Press.		Casing Pressure 40#		Calculated 24-Hour Rate		Oil - Bbl. 12		Gas - MCF 54		Water - Bbl. 179	
										Oil Gravity - API - (Corr.) 37.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By Tim Henley			
30. List Attachments Deviation Survey & Logs											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Signature Mary Jo Turner				Printed Mary Jo Turner		Name		Title Completion Department		Date February 3, 1998	