

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-34194
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 284
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line Section 28 Township 17S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4094'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, Acidize & Frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/18/97 HES perforated Grayburg f/4291'-96', 99', 4301', 07', 10', 11', 12', 21', 23'-28', 30' & 33' w/2 SPF (42 holes).

12/19/97 HES acidized Grayburg perms. 4291'-4333' w/2500 gals. 15% NE-FE acid + 63 ball sealers. Formation broke @ 2963#. ATP 2573# @ 4.4 bpm. MTP 3851# @ 6.4 bpm. Did not ball out. Had good ball action. ISIP 2274#. 5 min. 806#. 10 min. 284#. 15 min. 28#.

12/20/97 HES frac'd Grayburg perms. 4291'-4333' w/5000 gals. gelled water, 18,500 gals. #20 Delta Frac + 37,000# 16/30 Brown sand. ATP 2580# @ 23 bpm. MTP 3232# @ 23 bpm. ISIP 2321#. 5 min. 1691#. 10 min. 1078#. 15 min. 545#.

12/23/97 RIH w/2-7/8" notched collar & 2-7/8" tbg. Tagged @ 4452'. POH. RIH w/2-7/8" tbg. Tbg. @ 4374'. TAC @ 4218'.

12/24/97 RIH w/rods & 2-1/2" x 1-1/2" x 20' RHTC pump. Left well pumping to Battery C.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Completion Department Date February 3, 1998

TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINK TITLE FIELD REP. II DATE APR 06 1998