

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34194

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

284

9. Pool name or Wildcat

Maljamar Grayburg San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location

Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line

Section 28 Township 17S Range 33E NMPM Lea County

10. Date Spudded

12/05/97

11. Date T.D. Reached

12/10/97

12. Date Compl. (Ready to Prod.)

12/24/97

13. Elevations (DF & RKB, RT, GR, etc.)

4094'

14. Elev. Casinghead

15. Total Depth

4550'

16. Plug Back T.D.

4506'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4291'-4333' Grayburg

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Dual Spaced Neutron

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23# ISW-42	396'	12-1/4"	300 sx. Class "C"	Circ. 51 sx. cmt.
5-1/2"	17# J-55	4550'	7-7/8"	1000 sx. Hall. Lite w/8# salt/sk.	
				+ 1/4# floccle/sk. followed by 250	
				sx. Premium Plus w/3# KCL/sk. +	
				.5% Halad 344 + 1/4# Floccle/sk.	Circ. 130 sks. cmt.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4374'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4291'-96', 99', 4301', 07', 10', 11', 12', 21', 23'-28', 30' & 33' w/2 SPF (42 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4291'-4333'	Acidized w/2500 gals. 15% NE-FE acid w/63 balls
4291'-4333'	Frac'd w/5000 gals. gelled water, 18,500 gals. #20
	Delta Frac + 37,000# 16/30 Brown sand

28. PRODUCTION

Date First Production 12/24/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 1-1/2" x 20' RHTC					Well Status (Prod. Or Shut-in) P	
Date of Test 01/07/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 97	Gas - MCF 20	Water - Bbl. 52	Gas - Oil Ratio .206/1
Flow Tubing Press.	Casing Pressure 45#	Calculated 24- Hour Rate	Oil - Bbl. 97	Gas - MCF 20	Water - Bbl. 52	Oil Gravity - API - (Corr.) 37.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tim Henley

30. List Attachments

Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Mary Jo Turner

Printed

Name Mary Jo Turner

Title Completion Department

Date February 3, 1998