

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-34195
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-4226

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  Central EK Queen Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator Seely Oil Company		8. Well No. 14
3. Address of Operator 815 W. 10th St., Fort Worth, Tx. 76102		9. Pool name or Wildcat EK Yates-SR-Queen
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County		
10. Date Spudded 11/16/97	11. Date T.D. Reached 11/24/97	12. Date Compl. (Ready to Prod.) 12/24/97
13. Elevations (DF & RKB, RT, GR, etc.) 4078 GR, 4087.5 RKB	14. Elev. Casinghead 4078	
15. Total Depth 4500	16. Plug Back T.D. 4490	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XX
19. Producing Interval(s), of this completion - Top, Bottom, Name Queen Sand 4374-4384		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Laterolog, GR-Density		22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	1712	12-1/4	See attachment	None
5-1/2"	17	4500	7-7/8	See attachment	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4410	N/A

26. Perforation record (interval, size, and number)  4374-4384	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4374-4384	See attachment

28. PRODUCTION							
Date First Production 12/24/97		Production Method (Flowing, gas lift, pumping - Size and type: pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/5/98	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 2	Water - Bbl. 2	Gas - Oil Ratio 333
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments WEK Drlg. Co. Deviation Survey, One (1) set of openhole logs
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David L. Henderson Printed Name David L. Henderson Title Petr. Engr. Date 1/13/98

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 1766  
T. Salt 1875  
B. Salt 3020  
T. Yates 3180  
T. 7 Rivers 3447  
T. Queen 4345  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Paddock  
T. Blinbry  
T. Tubb  
T. Drinkard  
T. Abo  
T. Wolfcamp  
T. Penn  
T. Cisco (Bough C)

T. Canyon  
T. Strawn  
T. Atoka  
T. Miss  
T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Delaware Sand  
T. Bone Springs  
T.  
T.  
T.  
T.

### Northwestern New Mexico

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Gallup  
Base Greenhorn  
T. Dakota  
T. Morrison  
T. Todilto  
T. Entrada  
T. Wingate  
T. Chinle  
T. Permian  
T. Penn "A"  
T. Penn. "B"  
T. Penn. "C"  
T. Penn. "D"  
T. Leadville  
T. Madison  
T. Elbert  
T. McCracken  
T. Ignacio Otzte  
T. Granite  
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## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1766	1875		Anhydrite				
1875	3020		Salt				
3020	3180		Dolomite				
3181	3447		Yates				
3447	4345		Seven Rivers				
4345	T.D.		Queen				

ATTACHMENT

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

FORM C-105

SEELY OIL COMPANY  
CENTRAL EK QUEEN UNIT WELL #14  
SE/4 SE/4 SECTION 8, 18S, 34E  
LEA COUNTY, NEW MEXICO

23. Casing Record:

8-5/8" OD, 23# surface casing cemented with 580 sxs. 65/35 Class C w/1/4# of Celoflake/sx. followed by 250 sxs. Class C/1/4# of Celoflake/sx. & 2% CaCl. Plug down 10:45 p.m. 11/18/97.

5-1/2" OD, 17# casing cemented w/200 sxs. Halliburton Lite w/9# salt/sx. followed by 150 sxs. Premium Pozmix w/6# salt/sx. & 1% CFR-3. Plug down @ 1:15 p.m. 11/24/97. T-p of cement @ 2848' KB.

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

12/2/97      4374-84'      Acidized w/1500 gals. 15% MCA utilizing ball sealers to ball out.

12/6/97      4374-84'      Fracture treated w/10,000 gals. gelled wtr. w/15,500# 16/30 sand.