Submit 3 Copies to Appropriate District Office

## State of New Mexico Ene , Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Revised 1-1-1

District Office									
DISTRICT I	OIL CONSERVATION	ON DIVISION	WELL API NO.						
P.O. Box 1980, Hobbs, NM 88240 310 Old Santa Fe Trail, Room 206			30-025-34195						
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE XX FEE  6. State Oil & Gas Lease No.						
						TIOSO AND DEDODES ON WE	110	LG-4226 	77
					( DO NOT USE THIS FORM FOR PR DIFFERENT RESE	FICES AND REPORTS ON WE COPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)	NOR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
I. Type of Well: OIL GAS WELL X WELL	OTHER		Central EK Queen Unit						
2. Name of Operator			8. Well No.						
Seely Oil Company			14	<del></del>					
3. Address of Operator	lant Wanth Eur 76100		9. Pool name or Wildcat  EK Yates-SR-Queen						
4. Well Location	ort Worth, Tx. 76102		EK Tates-SK-Queen						
Unit Letter P : 99	O Feet From The South	Line and 99	O Feet From The East Li	ine					
Section 7	Township 18S R		NMPM Lea County	777					
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	10. Elevation (Show whethe 4078 GR, 4087		<i>`````````````````````````````````````</i>						
Check			eport or Other Data	222					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING			G OPNS. PLUG AND ABANDONMENT						
PULL OR ALTER CASING CASING TEST AND CE		MENT JOB XX							
OTHER:									
work) SEE RULE 1103.			luding estimated date of starting any proposed						
The subject well w 11/24/97.	as drilled to a total	depth of 4500.	RKB which was reached on						
Casing was cemente Pozmix w/6# salt/s	with a float shoe on b d with 200 sxs. Hallib x. & 1% CFR-3. Precee 1/24/97. Tested casin	urton Light fold ded cement w/10	run and set @ 4500' RKB. lowed by 150 sxs. Premium 00 gals. mud flush. Plug						
	1/24/97. Tested Casin	g to 2500 psi a	rter randing prag.						
WOC.									
I hereby certify that the information above is true	and complete to the best of my knowledge and be	ilief.							
de H M	/	ns Petroleum E	ngineer pare 1/13/98						
SIGNATURE SIGNATURE		1LE	_ ,						
TYPE OR PRINT NAME DGVLC	Henderson		TELEPHONE NO. 917(332-1377	==					
GAS <sup>1</sup>	LSICMED BY Y WOLK		· 23	. ئا د					
- Indiana	D REP. II	TLE	DATE						