District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Arlesia, NM 88211-0719 District [II] 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

		FOR PE	1/(1A11 1	10 510		TER, DEEP	Ert, I EUUL	ACIC,	<u> </u>	DD A ZUI	
	1 0	*1 0		Operator N	ame and Address.					CRID Number 20497	
		il Comp 10th St			Permit Ex	pires 1 Year	From April	.vii 🕨	'API Number		
		rth, Te		102	Date t	ate Unless Drilling Underway				30-025-34195	
'Property Code 015025 Central EK Queen I						roperty Name	* Well No. 14				
					⁷ Surface	Location		- · · · · · · · · · · · · · · · · · · ·			
L or lot no.	Section	Townskip	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/We	et Ease	County	
P	7	18S	34E		990	South	990	East	t	Lea	
		⁸ Pr	oposed	Bottom	Hole Locat	ion If Differe	nt From Sur	face		- *	
L or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South fine	Feet from the	East/Wes	nt line	County	
		•	ed Pool 1			1 -	11 Propos	ed Pool 2		<u> </u>	
<u>E-K Y</u>	ates S	even Ri	vers v	ueen			· · · · · · · · · · · · · · · · · · ·			•	
" Work 1	Type Code	1	Well Type	Code	13 Cable/	Cable/Rotary "Lease Type Code			" Ground Level Elevation		
N			0		R		S		4078		
" Multiple No		,	•	Troposed Depth 4550 1		"Formation Queen WEK		"Contractor Drlg. Co.		[™] Sped Date 11-19-97	
						nd Cement Pr					
12 1/4"				e weight/foot	Setting Depth	·		Surface			
7 7/				5.5#	4550	830 450		2800			
									+		
							1		1		
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scribe the p	roposed pro	eram. If thi	apolication	is to DEEP	EN or PLUG BAC	'K give the data on th					
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State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back

Submit to Appropriate District Office

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code	Pool Name
<i>I</i> 19950	E.K. Yates Seven Rivers Queen
Ртор	erty Name Well Number
CENTRAL E.K	. QUEEN UNIT 14
Oper	ator Name Elevation
SEELY OIL	COMPANY 4078'
	19950 Prop CENTRAL E.K Oper

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	7	18 S	34 E		990	SOUTH	990	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief Signature David L. Henderson Printed Name Petroleum Engineer Title November 10, 1997 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief October 30, 1997 Date Surveyed
	407 407 407 1	7.3' 4078.0'	Signature & Sea of Professional Surveyor. W.Q. No. 7658 Certificate: No. Gary L. Jones 7977 BASIN SURVEYS