Form 3160-5 (November 1983) (Formerly 9-331)

UNITE STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE *
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

BURE	AU OF LAND MANAGEN	VENT	reverse side)				
				5. LEASE DESIGNATION AND SERIAL NO.			
	IM Oil Cone Di i	NM-801 OR IF INDIAN, ALLOTTEE OR TRIBE NAME					
SUNDRY N	OTICES AND REPO	RTS O	AMATA Source Div.	OBI IF INDI	AN, ALLOTTEE OR TRI	SE NAME	
1. Use "AP	r proposals to drill or to deepen or p PPLICATION FOR PERMIT - " for	such propos	föbbs. NM 88241	7 UNIT A	GREEMENT NAME		
				Caprock Maljamar Unit			
OIL GAS OTHER				Caprock Maijamai Omi			
2. NAME OF OPERATOR				8. API WE	LL NO.		
The Wiser Oil Company				30-025-34257			
3. ADDRESS OF OPERATOR				9. WELL NO.			
	Service and the service of the servi	285					
P.O. Box 2568 Hobbs, New Mexico 88241 ACCUTATION OF WELL (Report location clearly and in accordance with any State requirements.				10. FIELD AND POOL, OR WILDCAT			
See also space 17 below.)				Maljamar Grayburg San Andres			
At surface APR 22				11. SEC., T., R., M., OR BLK. AND			
330' FNL & 2310' FEL			SURVEY OR AREA				
Sec. 33-T17S-R33E Unit B			- 000		Sec. 33-T17S-R33E		
om.				500.	33 1170 103E		
14. PERMIT NO 15. ELEVATIONS (Show w 4180'			hether DF, RT, GR, etc.)		TY OR PARISH	13. STATE	
						NM	
16. Chec	ck Appropriate Box to indic	ate Natur	e of Notice, Report, or Othe	er Data		•	
NOTICE OF INTENTION TO:				BSEQUENT REPORT OF:			
		_				h	
TEST WATER SHUT OFF	PULL OR ALTER CASING	3	WATER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	, 📙	ABANDONMENT *		
DED AND LARVE	ON A VOE BY AND	Dorfornto A		aidira & Erra			
1 1 1 · · ·			1 ,	Perforate, Acidize & Frac te: Report results of multiple completion on Well			
(Other)			Completion or Recompletion Report and Log form.)				
17. DESCRIBE PROPOSED OR COMP	LETED OPERATIONS: (Clearly s	tate all pertin				-	
proposed work. If well is directions	ally drilled, give subsurface location	s and measu	red and true vertical depths for all m	arkers and zo	ones pertinent to this work.)	•	
01/21/98 HES perforated Grayburg	4421'-28', 30', 32', 34', 46', 50'-5	6', 58', 61',	63', 65' & 67' w/2 SPF (48 holes).	. Acidized G	rayburg perfs. 4421'-4467'	w/3000	
gals. 15% NE-FE acid & 72 ball sealers. Formation broke @ 3312#. ATP 2350# @ 4.5 bpm. MTP 2590# @ 5.4 bpm. Good ball action. ISIP 2430#. 5 min. 2256#. 10 min. 2109#. 15 min. 1990#.							
2236#. 10 mm. 210 3 #. 1	.5 Hill. 1990#.						
01/22/98 HES frac'd Grayburg perfs	s. 4421'-4467' w/5000 gals. gelled v 743#. 5 min. 2534#. 10 min. 2441	water, 18,50	0 gals. # 20 Delta Frac + 37,000# 1 2415#	6/30 Brown	sand. ATP 2929#@ 29 pm	ı. MTP	
,							
01/29/98 Installed WH. NU BOP. I Tbg. @ 4512'. SN @ 448		. Cleaned or	ut sand f/4437'-4575'. Pulled 2 jts.	tbg. ND BO	P. Set TAC w/10,000# tens	sion.	
	_		attam, 44000				
01/30/98 RIH w/rods & 2-1/2" x 1-3	74 x 20 RM 1C pump. Len wen p	աւփաց ա Ճ	attery C				
18. I hereby certify that the foregoing is tr	ue and correct.						
SIGNED MORE GO THERE	TITLE C	ompletio	n Department	DATE	April 4, 1998		
(This space for Federal or State office us	se)					7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
ABBROVED DV	THE T			DATE			
APPROVED BY	HILE NY:			_ DATE_		·	